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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>5. State Oil & Gas Lease No. E 1311</p>
<p>2. Name of Operator Mobil Oil Corporation</p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator P. O. Box 633, Midland, Texas 79701</p>		<p>8. Farm or Lease Name New Mexico "B"</p>
<p>4. Location of Well UNIT LETTER B 940 FEET FROM THE North LINE AND 1510 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 10-S RANGE 32-E NMPM.</p>		<p>9. Well No. 9</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3289 GR</p>		<p>10. Field and Pool, or Wildcat</p>
<p>12. County Lea</p>		

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>REMEDIAL WORK <input checked="" type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>OTHER <input checked="" type="checkbox"/> squeezed existing Devonian perfs And Re-perforated upper Devonian & stimulated</p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9920 TD, 9550 PBDT, Dev 9515-9525. Finish running & testing 2-3/8 tbg in hole, total 308 jts. Howco sqzd Dev perfs 9515-9525 w/50x Class H cmt containing 3# salt/x + 50x Class H Neat cmt TP 4500, rev out 40x of cmt, job compl 1 pm 5/12/76, 9847 = new PBDT, Howco spotted 200 gals 15% NEA @ 9460, POH w/2-3/8 tbg & setting tool, Wellex perf 5-1/2 csg in the Dev @ 9454-9460 w/2 JSPF, total of 12 holes, using 4" csg gun, remove BOP, instl wellhead,

5/27/76
9920 TD, 9487 PBDT, Dev 9454-9460. NM OCC POT: P 156 BNC + 263 BSW/24hrs, 11 - 1-1/2 X 144 SPM, GOR: TSTM, Grav 44.6 @ 60, Allow 156 (NP), TA 604, Compl 5/14/76. Before WO: 10 BO + 450 BW.
FINAL REPORT

<p>18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.</p>		
<p>SIGNED JJ McDaniel</p>	<p>TITLE AUTHORIZED AGENT</p>	<p>DATE 6/3/76</p>
<p>APPROVED BY Original Signed by</p>	<p>TITLE</p>	<p>DATE JUN 8 1976</p>
<p>CONDITIONS OF APPROVAL, IF ANY:</p>		