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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E 1311
7. Unit Agreement Name
8. Farm or Lease Name New Mexico "B"
9. Well No. 9
10. Field and Pool, or Wildcat Mescalero Devonian
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER -

2. Name of Operator
Mobil Oil Corporation

3. Address of Operator
P. O. Box 633, Midland, Texas 79701

4. Location of Well
UNIT LETTER **B**, **940** FEET FROM THE **North** LINE AND **1510** FEET FROM
THE **East** LINE, SECTION **27** TOWNSHIP **10-S** RANGE **32-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4289 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Squeeze Existing Devonian Perforation & Perforate Upper Devonian pay & Acidize.

- (1) Pull production equipment and clean out to PBTD of 9550'.
- (2) Run in cement retainer on work string and set @ 9475' , (bottom of new perfs to be @ 9460').
- (3) Squeeze Devonian perfs 9515'-9525' w/100 sx Class 'H' Neat cement & flush string.
- (4) Test squeeze.
- (5) Run perforating equipment & perforate in acid the Devonian Zone as follows:
9454'-9460' w/2 JSPF, total of 12 holes. (Perfs taken from Schlumberger Sidewall Neutron Porosity Log dated 9/16/73.
- (6) If necessary, run treating equipment & packer. Acidize Devonian perfs 9454'-9460' w/1500 gal 15% NE Acid & sufficient RCNBS to obtain selectivity. Treat @ 3.5 BPM & 3500# max. TTP.
- (7) Swab as needed.
- (8) Pull treating equipment & packer - put well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. J. McDaniel* TITLE **Authorized Agent** DATE **4/30/76**

APPROVED BY *Jerry [Signature]* TITLE _____ DATE **MAY 6 1976**

CONDITIONS OF APPROVAL, IF ANY: Sept.