

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name New Mexico "B"	
2. Name of Operator Mobil Oil Corporation						9. Well No. 9	
3. Address of Operator Box 633, Midland, Texas 79701						10. Field and Pool, or Wildcat Mescalero (Devonian)	
4. Location of Well UNIT LETTER <u>B</u> LOCATED <u>940</u> FEET FROM THE <u>North</u> LINE AND <u>1510</u> FEET FROM <u>East</u> LINE OF SEC. <u>27</u> TWP. <u>10-S</u> RGE. <u>32-E</u> NMPM						12. County Lea	
15. Date Spudded 8-11-73		16. Date T.D. Reached 9-16-73		17. Date Compl. (Ready to Prod.) 10-1-73		18. Elevations (DF, RKB, RT, GR, etc.) 4289 GR.	
20. Total Depth 9920		21. Plug Back T.D. ----		22. If Multiple Compl., How Many Single		23. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐	
24. Producing Interval(s), of this completion - Top, Bottom, Name 9840-9860 Mescalero (Devonian)						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Schl.SNP-GR-Sonie, Caliper, Laterlog, GR-Collar-Corr						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
12 3/4		34		450		17 1/2	
8 5/8		32# -6 28.#		4380		11	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5 1/2	4181	9919	550	---	2 3/8"	6009	----
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
9840-9860 1-J.S.P.F. Total of 20 Holes				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				9840-9860		500 gals	
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
9-28-73		Pumping				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-22-73	24	2" Tub		310	TSTM.	139	TSTM.
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
40#	40#		-----	-----	-----	45.0	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
No Gas						C. W. McDonald	
35. List of Attachments							
1. Daily Drilling Report							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>[Signature]</u>				TITLE <u>Authorized Agent</u>		DATE <u>10-23-73</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1570	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2243	T. Miss 9298	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian 9443	T. Menefee	T. Madison
T. Queen 2852	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3385	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 4770	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6160	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 6972	T. Bone-Springs	T. Wingate	T.
T. Wolfcamp	T. Woodford 9412	T. Chinle	T.
T. Penn. Permo. 7948	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	456		Surface Rock, Red Bed	9492	9582		Shale
456	1694		Red Bed	9582	9660		Lime & Shale
1694	2305		Anhy & Salt	9660	9810		Lime
2305	2446		Anhy	9810	9897		Lime & Shale
2446	2975		Anhy & Salt	9897	9920	TD	Lime
2975	3209		Anhy				
3209	3384		Anhy & Salt				
3384	3513		Anhy				
3513	3553		Delo				
3553	7078		Lime				
7078	7789		Abo Shale				
7789	8309		Lime & Shale				
8309	8397		Lime				
8397	8462		Lime & Shale				
8462	8541		Lime				
8541	8607		Lime & Shale				
8607	9173		Lime				
9173	9235		Lime & Shale				
9235	9355		Lime				
9355	9394		Lime & Shale				
9394	9406		Shale				
9406	9492		Lime				