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ĺ	9/11	NEW MEXICO "B" #9 (31) 9228 drlg lm & sh, 7-7/8" hole,	NND. 9.4-36-NC	, 4% oil.	
	9/12	NEW MEXICO "B" #9 (32) 9384 drlg lm & ch, 7-7/8" hole,	NND. 9.1-37-1	NC, 12% oil.	
	9/13	NEW MEXICO "E" #9 (33) 9444 drlg sh, 7-7/8" hole, 3/4	@ 9384. 9.1-40-1	NC, 12% oil.	
	9/14	<pre>NEW MEXICO "B" #9 (34) 9492 ND lm, 7-7/8" hole, NND, lost 100% circ @ 9492, POH, changed mud & LCM, down past 21 hrs.</pre>	8.2-45-NC, 20 jets in bit, not	0% oil. √ mixing	
	9/15	NEW MEXICO "B" #9 /15 (35) 9651 drlg lm, 7-7/8" hole, NND, 8.8-40-NC, 18% oil. down add'1 8 hrs regaining circ.			
Ċ	9/17	(37) 9920 TD dolo, 7-7/8" hole, 1 ⁰ @ circ 4 hrs, POH, Schl ran SNP-GR-Son 4380-9918, ran Lateralog, stopped @	ic & Caliper loo	is from	
	9/18	<pre>NEW MEXICO "B" #9 9920 TD dolo, 7-7/8" hole, ran bit to bottom, circ 2 hrs, POH, from 9480-9918/2 hrs, ran 176 jts 57 N-80 & J-55 liner w/ BOT Type C 6-s1 top of liner hanger @ 4181, prep to a </pre>	Schl ran Dual La 25' 5½ OD 17.0# ip liner banger	teralog	
	9/19	NEW MEXICO "B" #9 9920 TD, WOC 5½ liner, Howco cmtd li + 100x Class C Neat cmt, PD @ 8:00 a & liner setting tool, WOC 8 hrs, Wor to 9746, top of cmt @ 8745, ran 8-5/ 4095, displ mud w/ wtr, Howco sqzd t 200x Class C Neat cmt, DPP 3700, job 9/19/73, POH w/ DP & pkr, prep to DO	t.m. 9/18/73, PO th Well ran Tem 8 RTTS pkr on 4 op of liner 0 4 compl 0 1.15 a	H w/ DP 5 Survey 5 DP to 181 w/	
	9/20	NEW MEXICO "B" #9, 9920 TD.			
:	9/21	NEW MEXICO "B" #9, 9920 TD. RDT, MOR.	•		
		NEW MEXICO "B" #9, 9920 TD MO rig, hold for compl.			
9/24 Instl & test unit anchors, prep to MI unit to compl.					
NE 9/25		NEW MEXICO "B" #9, 9920 TD MIRU DA&S Well Ser Unit, instl BOP, unload &	rock tbg. SD for	nite.	
С	9/26	NEW MEXICO "B" #9, 9920 TD Ran 4-3/4" bit on 5½" csg scraper, 4 3½" D drilled cmt in top of liner 4181-4255, ran 9746, SD for nite.			
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