

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLI
(Other instructions
verse side)E
EForm approved.
Budget Bureau No. 42-R14245. LEASE DESIGNATION AND SERIAL NO.
NM 0421214

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Harris Federal

9. WELL NO.

One

10. FIELD AND POOL, OR WILDCAT

Wildcat11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA**35 - 9S - 32E**

12. COUNTY OR PARISH

Lea

13. STATE

New Mex.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

Texas Crude, Inc.

3. ADDRESS OF OPERATOR

2220 Houston Nat. Gas Bldg., 1200 Travis, Houston, Texas 770024. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface**2310/N line 1980/E line Sec. 35-9S-32E Lea Co., New Mex.**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4280 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)***Sept. 15, 1973 Displaced oil with 9.5 mud. Welox set wire line bridge plug at
4170, 3sx cement on top of plug, top of cement 4133.****Sept. 19, 1973 Lea County Csg. Pullers moved in and rigged up.****Sept. 20, 1973 Shot csg 3725', 3630', 3565' worked csg. loose.****Sept. 21, 1973 Pulled 3565' of 4½" csg. (835' left in hole). Spotted following
plugs:****35 sx 3565'-3465' top 4½" csg. stub****35 sx 1630'-1530' top of Anhydrite****35 sx 412'- 312' bottom 8 5/8, 8 5/8 set at 362'****10 sx 31'- 0' top of 8 5/8****Welded plate on 8 5/8 surface csg. and installed 4" regulation marker.
Removed marker. Removed hold downs. No 8 5/8 pulled. 362' left in
well. Pits have been filled and location leveled.**

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Dist. Supt.

DATE

10-9-73

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
OCT 24 1973**ARTHUR R. BROWN**
DISTRICT ENGINEER

DATE

*See Instructions on Reverse