:	-		
Submit 5 Copies Appropriate District Office DISTRICT I	State of No. Energy, Minerals and Natu		Form C-104 Revieed 1-1-89 See Instructions
P.O. Box 1980, Hobbe, NM 88240 DISTRICT II	OIL CONSERVA P.O. Bo		at Bottom of Page 5 NMOCD (Hobbs)
P.O. Drawer DD, Artesia, NM 88210		exico 87504-2088	l Pennant Pet. l File
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWAE		
L.	TO TRANSPORT OIL	AND NATURAL GAS	VPI No.
Dugan Production Corpo	oration	30-	025-24489 🖌
	, Farmington, New Mexico	87499-0420 Other (Please explain)	
Reason(s) for Filing (Check proper box)	Change in hansporter of:	Change of Ownership Ef	footive 1 1 93
Recompletion	Oil Dry Gas	Change of Operator Eff	
Change in Operator X	Casinghead Gas Condensate		my 70700
and address of previous operator	cr-McGee Corporation, P.	0. Box 11050, Midland,	TX /9/02
IL DESCRIPTION OF WELL			
Lease Name	Well No. Pool Name, Includi 2 Sawyer, W		of Lease Lease No. Foderal of Ree LC-065151
Bilbrey 23	Z Sawyer, v	vest (Sall Allules)	
Unit LetterJ	Feet From The	outh Line and 2180 Fe	et From The East Line
Section 23 Townshi	p 9S Range 37E	, NMPM, Lea	County
III DESIGNATION OF TOAN	SPORTER OF OIL AND NATU	RALGAS	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved	copy of this form is to be sent)
Lantern Petroleum Com	npany	P. O. Box 2281, Midland, TX 79702	
Name of Authorized Transporter of Casin	ghead Gas 🛛 🗙 or Dry Gas 🦳	Address (Give address to which approved copy of this form is to be sent) P. O. Box 50250, Midland, TX 79710	
Ir ident NGL, Inc.	Unit Sec. Twp. Rge.	Is gas actually connected? When	
give location of tanks.	L 23 9S 37E	Yes	5/75
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool, give comming		······································
Designate Type of Completion	- (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perfonitions	<u> </u>	L	Depth Casing Shoe
······································	TUBING, CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUES OIL WELL (Test must be after i	ST FOR ALLOWABLE recovery of total volume of load oil and must	be equal to or exceed too allowable for this	is depth or be for full 24 hours.)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift,	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbla	Gas- MCF
GAS WELL	<u>_l</u>	<u> </u>	
Actual Prod. Test - MCF/D			
1 · · · · · · · · · · · · · · · · · · ·	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Length of Test Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Gravity of Condensate Choke Size
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFIC	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	
	Tubing Pressure (Shut-in) CATE OF COMPLIANCE lations of the Oil Conservation that the information given above	Casing Pressure (Shut-in) OIL CONSERV	Choke Size
VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my	Tubing Pressure (Shut-in) CATE OF COMPLIANCE lations of the Oil Conservation that the information given above	Casing Pressure (Shut-in) OIL CONSERV Date Approved	Choke Size ATION DIVISION JN 1 4 1993
VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my	Tubing Pressure (Shut-in) CATE OF COMPLIANCE lations of the Oil Conservation that the information given above	Casing Pressure (Shut-in) OIL CONSERV Date Approved <u>JU</u> Orig. Sig By <u>Paul 1</u>	Choke Size ATION DIVISION JN 1 4 1993 gued by:
VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my Ann 1 August Signature Jim J. Jacobbs	Tubing Pressure (Shut-in) CATE OF COMPLIANCE lations of the Oil Conservation that the information given above knowledge and belief.	Casing Pressure (Shut-in) OIL CONSERV Date Approved <u>JU</u> By <u>Urig. Sig</u> Geolo	Choke Size ATION DIVISION JN 1 4 1993 gued by:
VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my Arr 1 Arr Bignature	Tubing Pressure (Shut-in) CATE OF COMPLIANCE lations of the Oil Conservation that the information given above knowledge and belief.	Casing Pressure (Shut-in) OIL CONSERV Date Approved <u>JU</u> Orig. Sig By <u>Paul 1</u>	Choke Size ATION DIVISION JN 1 4 1993 gued by:

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.