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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Pierce & Dehlinger		8. Farm or Lease Name Exchange Oil & Gas
3. Address of Operator 201 Gihls Tower West, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>13</u> TOWNSHIP <u>9S</u> RANGE <u>33E</u> NMPM.		10. Field and Pool, or Wildcat Vada Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4317GR		12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set 12 3/4" 35# csg. @ 422'; cmt. w/ 450 sx. Class H, 2% CaCl; cmt circulated.  
Plug down 10:00 PM 8-17-73. Bump plug pressured up to 750#, held 30 min.  
W.O.C. 12 hrs.

Ran 96 jts. 8 5/8" 24 & 32# csg.; set @ 3943', cmt. w/ 400 sx. Class H 2% CaCl  
Plug down 6:30 AM 8-24-73; Bump plug pressured up to 1000#, held 30 min.  
W.O.C. 12 hours. Estimated top of cement 2800'.

Ran 306 jts. 5 1/2" J55 and N80; set @ 9695' K.B.; cmt. w/ 350 sx. Class C w/ 3/4 of 1%  
CFR2 and 8# salt/ sx. Plug down 8:20 PM 9-21-73. Bump plug pressured up to 1200#,  
held 30 min. W.O.C. 36 hrs. Estimated top of cement 6900'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Martin E. Dehlinger TITLE Co-operator DATE Dec. 3, 1973

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: