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Form 3160-5	UNITED STAT	ES	N.M. Oil Jons, I	VISION FORM APPROVED
(June 1990)	DEPARTMENT OF TH		P.O. Box 1980	Expires: March 31, 1993
	BUREAU OF LAND MA	NAGEMENT	Hobbs, NM 88241	5. Lease Designation and Serial No. NM 0659
	SUNDRY NOTICES AND REP			6. If Indian, Allottee or Tribe Name
	n for proposals to drill or to de "APPLICATION FOR PERMIT			
SUBMIT IN TRIPLICATE				7. If Unit or CA, Agreement Designation
1. Type of Well Vil Gas Well Other				8. Well Name and No.
2. Name of Operator				Marathon Federal No. 1
DUGAN PRODUCTION CORP 3. Address and Telephone No.				9. API Well No. 30-025-24496
P. O. BOX 420, Farmington, NM 87499 505/325-1821				10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Sawyer, West (San Andres
2180' FNL, 1980' FWL (Unit F- SE/4 NW/4) Section 23, T9S, R37E NMPM				11. County or Parish, State Lea County, N.M.
	55, K57E MAIN			Lea county, N.M.
	PROPRIATE BOX(s) TO IND	ICATE NATURE	OF NOTICE, REPOR	T, OR OTHER DATA
	TYPE OF SUBMISSION TYPE OF ACTION			
Notice of Int	ent			Change of Plans
Π.,				
Subsequent R	leport	Plugging Back Casing Repair		Water Shut-Off
Final Abando	annent Notice	Ahering Casing		Conversion to Injection
		Other		Dispose Water
		-		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Proposed Operatic			che attached proce ed diagram after P	
Estimated Date of	<u>P & A</u> November 4, 199	98 or 30 days	s after approval o	f procedure.
				● a se a se transmissioner a second
				1 400
				911 G
4. 1 hereby certify that the forego	oing is true and correct			
Signed	Title Title	<u> Petroleun</u>	Engineer	Date <u>Oct. 2, 1998</u>
(This space for Federal or Sta		BETON	EUM ENGINEER	00T 0 17 4000
Approved by(ORIG. Conditions of approval, if any	SGD.) DAVID R. GLASS	PEINUL		Date OCT 2 7 1998
	ATTACHED FOR			
Tide 18 U.S.C. Stranger Int	IONS OF APPROVA	fully to make to any de	partment or agency of the United S	tates any false, fictitious or fraudulent statements
or representations as to any matter	within its jurisdiction.	-	· · ·	
	*See I	nstruction on Reve	rse Side	

DUGAN PRODUCTION CORP MARATHON FEDERAL WELL NO. 1 NM0659, Unit F, Sec.23, T9S, R37E SAWYER, WEST(San Andres) Field

PROPOSED PROCEDURE TO PLUG AND ABANDON

- 1. MIRU Unit. Install BOP, TOH and lay down rods in singles. Drop standing valve and pressure test tubing. TOH.
- 2. TIH with CIBP on 2 3/8" tubing. Set CIBP at 4805'. Mix and spot 15 sx Cement plug from 4805'. With tubing at 4600', displace casing with 50 bbls 101b/gal brine containing salt gel mixed at rate of 25 sacks of gel per 100 barrels of water. TOH.
- 3. Perforate 4 1/2" casing at 2284' (Top of Anhydrite) with 4 shots. TIH with Model AD-1 Packer and set at approx 2084'. Establish injection rate. Squeeze cement with 40 sx Class "C", 2% CaC1. WOC. Unseat packer and TOH.
- 4. Perforate 4 1/2" casing at 1325' (Top of salt is at 1354') with 4 shots. TIH with Model AD-1 Packer and set at approx 1125'. Squeeze cement with 40 sx Class "C", 2% CaC1, WOC. Unseat packer and TOH.
- Perforate 4 1/2" casing at 427' with 4 shots. (Base surface casing). TIH with Model AD-1 Packer and set at 327'. Squeeze cement with 40 sx Class "C" 2% CaC1. WOC. Unseat packer and TOH.

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- 6. Spot 10 sacks of cement from 60' back to 5'.
- 7. Cut off wellhead. Weld on Dry Hole Marker.



CURRENT WELLEDRE DIAGRAM

