HO. OF COPIES RECEIVED		Form C-103		
DISTRIBUTION		Supersedes Old C-102 and C-103		
SANTA FE	NEW MEXICO OIL CONSI	Effective 1-1-65		
FILE	·	1	Fr. Indiana Tuna a	11 0000
U.S.G.S.	·		State Fee.	
LAND OFFICE			State State Oil & Gas Lease No.	
OPERATOR]		3. 5. 6. 6. 6. 6. 6.	
CHIDE	V NOTICES AND DEDODES ON	WELLS	mmm	mminn.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO OBILL OR TO DEPEND OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)				(1)
1.			7. Unit Agreement	Name
OIL GAS WELL OTHER-				
2. Name of Operator			8. Farm or Lease Name	
John L. Cox			Roil	
3. Address of Operator			9. Well No.	
Box 2217, Midland, Tx 79702			10. Field and Pool, or Wildcat	
11 2121 Nowth 519			1	(SanAndres
UNIT LETTER H . 2121 FEET FROM THE NORTH LINE AND 519 FEET FROM			minini.	minini
THE East LINE, SECTION 21 TOWNSHIP 9S RANGE 37E NMPM.				
THE LASE LINE, SECTION 21 TOWNSHIP BD RANGE 371 NMPM.				
15. Elevation (Show whether DF, RT, GR, etc.)			12. County	
(Lea	<i>((1)</i>
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERIN	G CASING
TEMPORARILY ABANDON COMMENCE DRILLING OPNS.			PLUG AND ABANDONMENT	
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB		F
· ·		OTHER	 	
OTHER				
17. Describe Proposed or Completed C	perations (Clearly state all pertinent det	ails, and give pertinent dates, including	estimated date of st	tarting any proposed
work) SEE RULE 1103.				
1. Reason to P&A - uneconomical to produce.				
2. Propose to set bridge plug @ 4900' w/35 sx. cement on top of plug.				
(perforations 4940-4992)				
3. Propose to set 100' cement plug @ $4\frac{1}{2}$ " casing stub (approx. 4000').				
4. Propose to set 75' cement plug @ 8 5/8" casing shoe @ 424'.				
5. Propose to set 10' cement plug @ surface w/marker.				
N Control of the Cont				
7. Tentative date of plugging operations: upon approval.				
		A HA	.	4.5
* 100' plug apposite top of soll@ = 2240				
A 100 P	July appro-			
	,,	·		
	•			
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	·			
18. I hereby certify that the information	on above is true and complete to the best	or my knowledge and belief.		
) - 2/-		Production Clark	4	15-77
SIGNED Martha Wittenha	TITLE	Production Clerk	_ DATE	
0-	in Ci 1 8			
	ig. Signed by blin Runyan Title		DATE PRI	8 1977
	Geologist		UATE. 11	<u> </u>
CONDITIONS OF APPROVAL, IE AN	ve			



CITIES SERVICE OIL COMPANY

Box 300 Tulsa, Oklahoma 74102

April 17, 1974

New Mexico Oil Conservation Commission P.O. Box 1980 Hobbs, New Mexico 88240

Attention: Mr. J. D. Ramey

Re: John L. Cox - Roil #1 2121' FNL and 519' FEL Sec. 21-9S-37E, Lea County, New Mexico

Gentlemen:

We connected the gas being produced from the subject well to our Bluitt Plant gas gathering system on March 13, 1974.

Yours very truly,

NATURAL GAS LIQUIDS GROUP

CJJ:hhe

C. J. Jordan, Jr.
Projects Coordinator

cc: John L. Cox 408 West Wall Midland, Texas 79701