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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. Farm or Lease Name	
2. Name of Operator						9. Well No.	
John L. Cox						1 - <i>A-4734</i>	
3. Address of Operator						10. Field and Pool, for Wildcat	
408 West Wall, Midland, Texas 79701						W. Sawyer (San Andres)	
4. Location of Well							
UNIT LETTER <u>H</u> LOCATED <u>2121</u> FEET FROM THE <u>North</u> LINE AND <u>519</u> FEET FROM						12. County	
THE <u>East</u> LINE OF SEC. <u>21</u> TWP. <u>9S</u> RGE. <u>37E</u> NMPM						<u>Lea</u>	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead			
9-28-73	10-8-73	10-23-73	3975.9 GR	3987			
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools		
5005	--		→	0-5005			
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
4940-4992 (San Andres)						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Guard Log, Sidewall Neutron						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8"	20#	424'	12 1/4"	325 sx. circl.		-0-	
4 1/2"	10.5#	5005'	7 7/8"	250 sx.		-0-	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2 3/8"	4945	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
4940-4992 w/12 holes				DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4940-4992 2,000 gal. 20% DS-30, 3,000 gal. 15% DS-30, 2,000 gal. 3% acid			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10-23-73		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-12-73	4	10/64-16/64	→	-	94	-	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
454-818	454-818	→	-	959	-	-	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Waiting on connection						Hulen Lemon	
35. List of Attachments							
1 copy each log, Form C-122							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <i>Martha Wittenbach</i>				TITLE Production Clerk		DATE 11-19-73	

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
380	2240	1860	Red beds				
2240	2904	664	Rustler Anhy.				
2904	3020	116	Yates				
3020	3646	626	7 Rivers				
3646	4298	652	Queen				
4298	4770	472	Grayburg				
4770	5010	240	San Andres (Perf. 4940-4992)				