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29. LINER RECORD 30. TUBING RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SE
31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
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4940-4992 w/12 holes DEPTH INTERVAL AMOUNT AND KIND MATERIAL USER 4940-4992 2,000 gal.20% DS-30, 3,000 gal.15% DS-30, 33. 2,000 gal.3% acid Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Dote of Test Hours Tested Choke Size Prod'n. For OII - Bbl. Gas - MCF Water - Bbl. Gas - OII Ratio 11-12-73 4 10/644 - 94 - - Plow Tubing Press. Casing Pressure Calculated 24- OII - Bbl. Gas - MCF Water - Bbl. OII Gravity - API (Context) 454-818 454-818 - 959 - - 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Hullen Lemon 35. List of Attachments 1 copy each log, Form C-122 - 36. I hareby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Martha Wittenbach,
4940-4992 w/12 holes DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4940-4992 2,000 gal.20% DS-30, 3,000 gal.15% DS-30, 33. 2,000 gal.3% acid 2,000 gal.3% acid 33. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Shut-in Shut-in Date of Test Hours Tested Choke Size 11-12-73 4 Choke Size Production Press. Casing Pressure Calculated 24- Flow Tubing Press. Casing Pressure Calculated 24- 454-818 - 959 - 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Waiting on connection Hulen Lemon 35. List of Attachments 1 1 copy each log, Form C-122 56. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

7.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later the 10 days after the completion of any newly-dilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

т.	Anhy	Т.	Canyon	T.	Ojo Alamo	т.	Penn. ''B''
т.	Salt	Т.	Strawn	Т.	Kirtland-Fruitland	Т.	Penn. "C"
B.	Salt	Т.	Atoka	T.	Pictured Cliffs	Т.	Penn. "D"
T.	Yates	T.	Miss	T.	Cliff House	Т.	Leadville
					Menefee		
т.	Queen	Т.	Silurian	т.	Point Lookout	Т.	Elbert
T.	Grayburg	Т.	Montoya	Т.	Mancos	Т.	McCracken
т.	San Andres	Т.	Simpson	T.	Gallup	т.	Ignacio Otzte
т.	Glorieta	т.	McKee	Bas	e Greenhorn	Т.	Granite
т.	Paddock	Т.	Ellenburger	Т.	Dakota	T.	
					Morrison		
					Todilto		
т.	Drinkard	Т.	Delaware Sand	Т.	Entrada	т	
т.	Аьо	Т.	Bone Springs	Т.	Wingate	T	
					Chinle		
т.	Penn.	Т.		Т.	Permian	т.	
т	Cisco (Bough C)	Т.		T.	Penn. "A"	T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
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