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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER \_\_\_\_\_  
b. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER \_\_\_\_\_  
2. Name of Operator  
**May Petroleum Inc.**  
3. Address of Operator  
**One Energy Square, Suite 1000, 4925 Greenville Ave, Dallas, Tx 75206**  
4. Location of Well

7. Unit Agreement Name  
8. Farm or Lease Name  
**Wallace**  
9. Well No.  
**1**  
10. Field and Pool, or Wildcat  
**North Gladiola**

UNIT LETTER **I** LOCATED **1129'** FEET FROM THE **East** LINE AND **1.50'** FEET FROM

THE **South** LINE OF SEC. **31** TWP. **11S** RGE. **38E** NMPM

12. County  
**Lea**

15. Date Spudded **10/11/73** 16. Date T.D. Reached **12/26/73** 17. Date Compl. (Ready to Prod.) **Dry Hole** 18. Elevations (DF, RKB, RT, GR, etc.) **3082' GR** 19. Elev. Casinghead

20. Total Depth **11,954'** 21. Plug Back T.D. **11,954** 22. If Multiple Compl., How Many \_\_\_\_\_ 23. Intervals Drilled By \_\_\_\_\_ Rotary Tools \_\_\_\_\_ Casing Tools \_\_\_\_\_  
**11,954'** **11,954** **11,954'**

24. Producing Interval(s), of this completion — Top, Bottom, Name \_\_\_\_\_ 25. Was Directional Survey Made  
**Yes**

26. Type Electric and Other Logs Run **Side Neutron & Dual Laterolog** 27. Was Well Cored  
**No**

| 28. CASING RECORD (Report all strings set in well) |                |           |           |                       |               |
|----------------------------------------------------|----------------|-----------|-----------|-----------------------|---------------|
| CASING SIZE                                        | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD      | AMOUNT PULLED |
| 13 3/8"                                            | 54.5           | 360'      | 17 1/2"   | 400 <b>sx</b> (circ.) |               |
| 8 5/8"                                             | 24 & 32        | 4457'     | 11"       | 350 <b>sx</b>         |               |
| 5 1/2"                                             | 17 & 15.5      | 11922'    | 7 7/8"    | 450 <b>sx</b>         |               |

| 29. LINER RECORD |     |        |              | 30. TUBING RECORD |      |           |            |
|------------------|-----|--------|--------------|-------------------|------|-----------|------------|
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SCREEN            | SIZE | DEPTH SET | PACKER SET |
|                  |     |        |              |                   | 2"   | 11,939'   | 11,934'    |

| 31. Perforation Record (Interval, size and number) |  | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. |                                         |
|----------------------------------------------------|--|------------------------------------------------|-----------------------------------------|
|                                                    |  | DEPTH INTERVAL                                 | AMOUNT AND KIND MATERIAL USED           |
|                                                    |  | 11922'- 11936'                                 | 500 gals. NEA 15% acid                  |
|                                                    |  | 11922'- 11936'                                 | Squeezed w/150 <b>sx</b> Class H cement |
|                                                    |  | 11939'- 11954'                                 | 250 gals NEA 15% acid                   |

33. PRODUCTION  
Date First Production \_\_\_\_\_ Production Method (Flowing, gas lift, pumping — Size and type pump.) \_\_\_\_\_ Well Status (Prod. or Shut-in) \_\_\_\_\_  
Date of Test \_\_\_\_\_ Hours Tested \_\_\_\_\_ Choke Size \_\_\_\_\_ Prod'n. Per Test Period \_\_\_\_\_ Oil — Bbl. \_\_\_\_\_ Gas — MCF \_\_\_\_\_ Water — Bbl. \_\_\_\_\_ Gas — Oil Ratio \_\_\_\_\_  
Flow Tubing Press. \_\_\_\_\_ Casing Pressure \_\_\_\_\_ Calculated 24-Hour Rate \_\_\_\_\_ Oil — Bbl. \_\_\_\_\_ Gas — MCF \_\_\_\_\_ Water — Bbl. \_\_\_\_\_ Oil Gravity — API (Corr.) \_\_\_\_\_  
34. Disposition of Gas (Sold, used for fuel, vented, etc.) \_\_\_\_\_ Test Witnessed By \_\_\_\_\_

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Neal A Taylor TITLE Agent DATE 5/14/74

# INSTRUCTIONS

This form is to be filed with the appropriate local office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by core logs, gamma-ray logs and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, one set of depths shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 10.

## INDICATE FORMATION TABLE CORRESPONDENCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

|                    |                 |                       |                  |
|--------------------|-----------------|-----------------------|------------------|
| T. Anhy            | T. Canyon       | T. Ojo Alamo          | T. Penn. "B"     |
| T. Salt            | T. Siren        | T. Kirtland-Fruitland | T. Penn. "C"     |
| B. Salt            | T. Archa        | T. Pictured Cliffs    | T. Penn. "D"     |
| T. Yates           | T. Miss         | T. Cliff House        | T. Leadville     |
| T. 7 Rivers        | T. Des Moines   | T. Menefee            | T. Madison       |
| T. Queen           | T. Silurian     | T. Point Lookout      | T. Elbert        |
| T. Grayburg        | T. Monks        | T. Mancos             | T. McCracken     |
| T. San Andres      | T. Simpson      | T. Gallup             | T. Ignacio Qtzte |
| T. Gloriana        | T. McKee        | T. Base Greenhorn     | T. Granite       |
| T. Paddock         | T. Ellensburg   | T. Dakota             | T.               |
| T. Bluebry         | T. Gr. Wash     | T. Morrison           | T.               |
| T. Tubb            | T. Granite      | T. Todilto            | T.               |
| T. Drinkard        | T. Solvay Sand  | T. Entrada            | T.               |
| T. Abe             | T. Bone Springs | T. Wingate            | T.               |
| T. Wolfcamp        | T.              | T. Chinle             | T.               |
| T. Penn.           | T.              | T. Permian            | T.               |
| T. Cisco (Bough C) | T.              | T. Penn. "A"          | T.               |

### FORMATION RECORD (Attach additional sheets if necessary)

| From  | To | Thickness in Feet | Formation  | From | To | Thickness in Feet | Formation |
|-------|----|-------------------|------------|------|----|-------------------|-----------|
| 9140  |    |                   | Alamo      |      |    |                   |           |
| 10965 |    |                   | Bend       |      |    |                   |           |
| 11810 |    |                   | Kinderhook |      |    |                   |           |
| 11835 |    |                   | Woodford   |      |    |                   |           |