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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator May Petroleum Inc.		8. Farm or Lease Name Wallace Lease	
3. Address of Operator 1435 Republic National Bank Bldg., Dallas, Texas 75201		9. Well No. 1	
4. Location of Well UNIT LETTER I , 1129 FEET FROM THE East LINE AND 1050 FEET FROM THE South LINE, SECTION 31 TOWNSHIP 11S RANGE 38E N.M.P.M.		10. Field and Pool, or Wildcat North Gladiola	
15. Elevation (Show whether DF, RT, GR, etc.) G.S.		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 10/11/73

10/12/73: Ran 362' of 13 3/8" casing, 48 & 54.5#, H-40, R-2. Set at 360' with 400 sx Class H cement with 2% CaCl. Circulated out approximately 40 sx. W.O.C. 18 hours. Tested to 625 psi for 30 minutes.

10/19/73: Ran 4483' of 8 5/8" casing, 24 & 32#, J-55 with insert float. Set at 4457' with 200 sx Halliburton Lite and 150 sx Class H with 2% CaCl. W.O.C. 18 hours. Tested to 1000 psi for 30 minutes.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Neal A. Taylor TITLE Agent DATE 10/24/73

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: