

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004 0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 0557836 A
2. Name of Operator WILLOW CREEK RESOURCES, INC.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. BOX 1309, MIDLAND, TX 79702 (915) 689-7211	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 660' FEL OF SEC 13, T-9-S, R-33 E	8. Well Name and No. DeSCHMIDT-FEDERAL #1
	9. API Well No. 30-025-24577
	10. Field and Pool, or Exploratory Area VADA-PENN
	11. County or Parish, State LEA, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) CIBP SET @ 8716' W/ 35' CMT ON TOP (8/13/93) HOLE LOADED W/ 9.5# MUD.
- 2) CUT 5-1/2" CSG AND PULL OUT OF HOLE. SPOT 100' CMT. PLUG (50' below - 50' ABOVE CSG STUB). TAG PLUG.
- 3) RUN TBG TO 3980'. MIX 100' PLUG IN 7-7/8" HOLE. 30 SXS.
- 4) CUT 8-5/8" @ FREE PT AND PULL. SPOT 100' CMT. PLUG (50' below - 50' ABOVE CSG STUB) TAG PLUG.
- 5) RUN TBG TO 475'. MIX 100' PLUG IN 11" HOLE. 75 SXS. TAG PLUG.
- 6) MIX 4 1/2" SX SURFACE PLUG (50').
- 7) CUT OFF WELLHEAD 4' BELOW GL.
- 8) INSTALL DIRT HOLE MARKER.

RECEIVED
OCT 21 12 36 PM '94
BUREAU OF LAND MGMT
HOBBS, NM.

RECEIVED
OCT 24 9 16 AM '94

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title PETROLEUM ENGINEER Date 10/19/94

(This space for Federal or State office use)

Approved by [Signature] Title [Signature] Date 10/31/94

Conditions of approval, if any:

- SEE ATTACHED -

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side