|   | NO. OF COPIES RECEIVED   |  |   |  |  |
|---|--|--|---|--|--|
| +   | DISTRIBUTION<br>SANTA FE   |  | ONSERVATION COMMISSION  | Form C-104<br>Supersedes Old C-104 and C-110           |  |
| 1   | FILE   | REQUEST 1  | AND   | Effective 1-1-65                                       |  |
| ┢   | U.S.G.S.   | AUTHORIZATION TO TRAN  | SPORT OIL AND NATURAL GA  | S  |  |
| ŀ   | LAND OFFICE  |  |   |  |  |
|   | IRANSPORTER OIL  |  |   |  |  |
|   | GAS  |  |   |  |  |
|   | OPERATOR<br>PRORATION OFFICE   |  |   |  |  |
| I. PRORATION OFFICE   |  |  |   |  |  |
|   | PIERCE & DEHLINGER   |  |   |  |  |
| t   | Address  |  |   |  |  |
| 201 GIHLS TOWER WEST, MIDLAND, TEXAS 79701<br>Reason(s) for filing (Check proper box) Other (Please explain)  |  |  |   |  |  |
| 1   | New Well   | Change in Transporter of:  |   |  |  |
| 1   | Recompletion   | Oil Dry Gas  | · []  |  |  |
|   | Change in Ownership  | Casinghead Gas Condens   | sate  |  |  |
| L   |  | THIS WELL HAS BEEN PLA   | CED IN THE ROOM   |  |  |
| If change of ownership give name<br>and address of previous owner   |  |  |   |  |  |
| NOTER THIS OFFICE.  |  |  |   |  |  |
| 1. ]  | DESCRIPTION OF WELL AND L  | Well No.; Pool Name, including ro  | Kind of Lease   | Lease No.  |  |
|   | DeSchmidt Federal  1  Vada Pennsylvanian R-4784  State, Federal or Fee  Federal    Location  |  |   |  |  |
| ł   |  |  |   |  |  |
| Unit Letter H ; 1980 Feet From The North Line and 660 Feet From The East  |  |  |   | e <u>Last</u>  |  |
| 12 m the OS Barras 33F MMPM Loa County  |  |  |   |  |  |
| L   | Line of Section 13 Town  | nship 95 Range   | JUL , INMEM, LEC  |  |  |
| 1   | DESIGNATION OF TRANSPORT   | ER OF OIL AND NATURAL GA   | S   |  |  |
| II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS        Name of Authorized Transporter of OIL      or Condensate      Address (Give address to which approved copy of this form is to be s |  |  |   | d copy of this form is to be sent)                     |  |
|   | Tesoro Crude Oil Compa   | ny   | 8520 Crownhill Blvd., Sa<br>Address (Give address to which approve  | an Antonio, Texas                                      |  |
|   | Name of Authorized Transporter of Casi   |  |   |  |  |
|   | Warren Petroleum Corpo   |  | P. O. Box 1589, Tulsa, (<br>Is gas actually connected? When   | <u>)klahoma 74102</u>                                  |  |
|   | If well produces oil or liquids,<br>give location of tanks.  | H 13 9S 33E  |   | o. 20, 1974  |  |
|   |  | and the second s |   |  |  |
| v 1<br>V  | f this production is commingled with<br>COMPLETION DATA  |  |   |  |  |
| ••  |  | Oil Well Gas Well  | New Well Workover Deepen  | Plug Back Same Res'v. Diff. Res'v.                     |  |
|   | Designate Type of Completion   |  | Total Depth   | P.B.T.D.   |  |
|   | Date Spudded<br>11-14-73   | Date Compl. Ready to Prod.<br>2-5-74   | 9700'   | 9669'  |  |
|   | Elevations (DF, RKB, RT, GR, etc.)   | Name of Producing Formation  | Top Oil/Gas Pay   | Tubing Depth   |  |
|   | 4320 Gr.   | Bough "C"  | 9638'   | 9667 '   |  |
|   | Perforations<br>9644 to 9664'  |  |   | Depth Casing Shoe                                      |  |
|   |  |  |   | 9700'  |  |
|   | TUBING, CASING, AND CEMENTING RECORD        UDLE DIZE      DEPTH SET      SACKS CEMENT   |  |   |  |  |
|   | 17 1/2 HOLE SIZE   | CASING & TUBING SIZE   | 425'  | 450 sx. circ. 45 sx.                                   |  |
|   |  | 8 5/8"   | 3930'   | 850 sx., top-@1880'                                    |  |
|   | 7 7/8"   | 5 1/2"   | 9700 '  | 325 sx.  |  |
|   | 5 1/2"   | 2 7/8"   | 9667!   |  |  |
| v.  | TEST DATA AND REQUEST FO   | DRALLOWARLE (Test must be a  | fter recovery of total volume of load oil a   | nd must be equal to or exceed top allow-               |  |
| ••  | OIL WELL   | able for this depth or be for full 24 hours)   |   |  |  |
|   | Date First New Cil Run To Tanks  | Date of Test<br>2-15-74  |   |  |  |
|   | 2-5-74<br>Length of Test   | 2-15-74  | Rod Pump 2" x 1 1/2<br>Casing Pressure  | Choke Size   |  |
|   | 24 hrs.  |  | 35#   |  |  |
|   | Actual Prod. During Test   | Oil-Bbls.  | Water-Bble.   | Gas-MCF  |  |
|   | 512 Bbls. Fluid  | 255  | 257   | . 500  |  |
|   |  |  |   |  |  |
|   | GAS WELL   | Length of Test   | Bbls. Condensate/MMCF   | Gravity of Condensate                                  |  |
|   | Actual Prod. Test-MCF/D  | maildri ór taor  |   |  |  |
|   | Testing Method (pitot, back pr.)   | Tubing Pressure (Shut-in)  | Casing Pressure (Shut-in)   | Choke Size   |  |
|   |  |  | <u> </u>  |  |  |
| VI.   | CERTIFICATE OF COMPLIAN  | CE   | OIL CONSERVATION COMMISSION   |  |  |
|   | I hereby certify that the rules and regulations of the Oil Conservation<br>Commission have been complied with and that the information given<br>above is true and complete to the best of my knowledge and belief. |  | APPROVED MALL, 19<br>BY<br>TITLE STRENT POPPICT F   |  |  |
|   |  |  |   |  |  |
|   |  |  |   |  |  |
|   |  |  |   |  |  |
|   | 11611. 6   | 1611 CALLC a   |   | This form is to be filed in compliance with RULE 1104. |  |
|   | / / MANTA  | Mungh  | If this is a request for allowable for a newly drilled or despended<br>well, this form must be accompanied by a tabulation of the deviation<br>tests taken on the well in accordance with RULE 111.<br>All sections of this form must be filled out completely for allow-<br>able on new and recompleted wells.<br>Fill out only Sections I. II. III, and VI for changes of owner,<br>well name or number, or transporter, or other such change of condition. |  |  |
|   | I y y y VVI (Sign  | ature)   |   |  |  |
|   | Operator   | /  |   |  |  |
|   |  | itle)  |   |  |  |
|   | March 6, 1974  | ate)   |   |  |  |
|   | υ  | w/   | - 4   | a man a constant in multiply                           |  |

well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.