

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

COPY TO

Form approved.  
Budget Bureau No. 42-R1424.  
LEASE DESIGNATION AND SERIAL NO.

NM#0557836-A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR  
PIERCE & DEHLINGER

3. ADDRESS OF OPERATOR  
201 GIHLS TOWER WEST, MIDLAND, TEXAS 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
1980' FNL & 660' FEL Section 13, T-9-S, R-33-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
4320' Gr.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
DeSchmidt Federal

9. WELL NO.  
1

10. FIELD AND POOL, OR WILDCAT  
Vada Penn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 13, T-9-S, R-33-E

12. COUNTY OR PARISH  
Lea

13. STATE  
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Cementing casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Ran 10 jts. 12 3/4" casing; set @ 422'. Cmted. w/ 450 sxs. regular w/ 2% CaCl; circ. 45 sxs.; plug down @ 11:00 PM 11-14-73. Bump plug pressured up to 750#; held 30 min.; W.O.C. 12 hours.

Ran 159 jts. 24# 8 5/8" csg.; set @ 3930'; cmted. w/ 750 sx. Halliburton Light cement, 100 sxs. Class H w/ 2% CaCl. Plug down 10:30 PM 11-21-73. Bump plug pressured up to 1000#, held. W.O.C. 18 hours; T/ cement by temp. survey 1880'.

Ran 302 jts. 17# 5 1/2" csg. ; set @ 9700' K.B. w/ 325 sx. Halliburton Class "C" w/ 3/4 of 1% CFR<sub>2</sub>; plug down @ 4:00 A.M. (MST) 12-15-73. Bump plug pressured up to 1700#, held. T/ cement estimated at 7900'.

18. I hereby certify that the foregoing is true and correct

SIGNED

Operator

DATE

1-4-74

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JAN 7 1974

GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

\*See Instructions on Reverse Side