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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		Myrtle 689 Ltd.	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		9. Well No.	
2. Name of Operator		2	
BTA Oil Producers		10. Field and Pool, or Wildcat	
3. Address of Operator		N. Bagley Penn	
104 S. Pecos Midland, Texas 79701			
4. Location of Well			
UNIT LETTER "P" LOCATED 660 FEET FROM THE South LINE AND 510 FEET FROM		12. County	
THE East LINE OF SEC. 31 TWP. 11-S RGE. 33-E NMPM		Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
12/9/73	1/10/74	2/6/74	4309' K.B. 4299' G.L.
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
10,350'	10,312'		Rotary Tools Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
9157' - 10,293' (Pennsylvanian)			No
26. Type Electric and Other Logs Run			27. Was Well Cored
GR-CCL			No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
12-3/4"	41#	368'	17-1/2"
8-5/8"	24#	3,725'	11"
5-1/2"	17# 20#	10,350'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
375 sx (circ.)			
1200 sx			
400 sx			
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9157' 0 10,293' (61 holes 1/2" 1JSPF)		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		10,293' - 9,157' 41,500 gals 15% NE DI acid.	
33. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)	
2/6/74		HF 2" x 1-1/4" x 23' pump Rod Pump	
Date of Test		Well Status (Prod. or Shut-in)	
2/7/74		Prod.	
Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.
24	--		75
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Gas - MCF
--	--	75	113
			Water - Bbl.
			150
			Gas - Oil Ratio
			1500
			Oil Gravity - API (Corr.)
			46.3
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
Sold			
35. List of Attachments			
Log, form C-104, form C-103			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED		TITLE	
R. D. Boyce		Prod. Foreman R. D. Boyce	
		DATE	
		February 8, 1974	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1,653'</u>	T. Canyon <u>9,534'</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>10,105'</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2,300'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2,428'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2,556'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3,732'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5,130'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6,543'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6,678'</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7,313'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8,495'</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>9,032'</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9,146'</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1653	1653	Red Beds & Sand				
1653	2300	647	Anhydrite & Salt				
2300	2428	128	Lime & Anhydrite				
2428	2556	128	Sand				
2556	3732	1176	Anhydrite, Lime & Sand				
3732	5130	1398	Lime				
5130	7313	2183	Sand & Lime				
7313	8495	1182	Shale & Lime				
8495	10350	1855	Lime & Shale stringers				