NO. OF COPIES NECELVED				
DISTR'SUTION				
SANTA FE				
FILE		_		
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR			L	

EW MEXICO OIL CONSERVATION COMMISSI REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

Separate Forma C-104 must be filed for each pool in multip

ILE	4A				
J.S.G.S.	AUTHORIZATION TO TRANSP	PORT OIL AND NATURAL GAS			
AND OFFICE	•				
RANSPORTER GAS					
PERATOR					
PRORATION OFFICE					
Flag-Redfern Oil Compa	iny				
P.O. Box 2280	Midland, Texas 79702				
Reason(s) for filing (Check proper box)		Other (Please explain)			
ew We!1	Change in Transporter of: Oil Dry Gas				
Recompletion Change in Ownership	Casinghead Gas Condensate	• 🗴			
change of ownership give name					
ESCRIPTION OF WELL AND L	EASE	Kind of Lease	Lease No.		
i,ease Name	Well Ids. Foot Italies in the	State, Federal o	or Fee State L-623		
State 32 Com.	1 Sawyer (San A	ndres)			
Location P. 660	Feet From The <u>North</u> Line on	nd 1980 Feet From Th	e East		
Unit Letter B; 600	2.0	T	County		
Line of Section 32 Town	nship 9S Range 38	DE , tum my			
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS or Condensate (2)	Address (Give address to which approve	ed copy of this form is to be sent)		
Name of Authorized Transporter of Off	5. 55	0700 m D Can	Antonio TX 78286		
Tesoro Crude Oil Compa	inghead Gas or Dry Gas 🔀 A	Address (Give address to which approve	a copy of this form is to be study		
Cities Service Oil Co	mpany	P.O. Box 300 Tulsa.			
If well produces oil or liquids,	Unit Sec. Twp. Fige. B. 32 9S 38E	yes	NA		
give location of tanks.	h that from any other lease or pool, gi	ve commingling order number:			
If this production is commingled with COMPLETION DATA		New Well Workover Deepen	Plug Back Same Resiv. Diff. Resiv.		
Designate Type of Completion					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing 1 officials		Depth Casing Shoe		
Perforations					
	TUBING, CASING, AND	CEMENTING RECORD .	ALBUS CENERT		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
NOCE OVER					
			land and a second ton all a		
. TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be af	nea or be for full 24 hours)	and must be equal to or exceed top al.~		
OU WELL	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)		
Date First New Oil Run To Tanks			Choke Size		
Length of Test	Tubing Pressure	Casing Pressure			
Date Teel	Oil-Bbls.	Water - Bbls.	Gas-MCF		
Actual Prod. During Test					
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
		Casing Pressure (Shut-in)	Choke Size		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				
CONDITION OF COMPLIA	INCE	T)	ATION COMMISSION		
1. CERTIFICATE OF COMPLIA		APPROVED	=1382 , 19		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		IPPOV CEXTO	JERRY SEXTON		
		DISTRICT 1 SUPR.			
		TITLE			
	1~		n compliance with RULE 1104. owable for a newly drilled or deepen		
Gudh Be	nlow	If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.			
15	ignature)	tests taken on the well in ac-	must be filled out completely for all		
Production C	(Title)	able on new and recompleted	able on new and recompleted water.		
July 13, 198	2	I u — a se sumbel of Unital	onter, or other such change of conditional be filed for each pool in multi-		
	(Date)		met be filed for each poor in man,		

(Date)