

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other P&A	5. Lease Designation and Serial No. NM 0103893
2. Name of Operator Dugan Production Corporation	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. Box 420; Farmington, New Mexico 87499	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 660' FWL (Unit L - NW/4 SW/4) Sec. 24, T9S, R37E, NMPM	8. Well Name and No. Allied 93 # 2
	9. API Well No. 30-025-24593
	10. Field and Pool, or Exploratory Area Sawyer (San Andres)
	11. County or Parish, State Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 9-12-94 Squeezed 145 sacks of "C" cement under a retainer set @ 3605'. Spot 5 sacks of cement on top of retainer.
- 9-13-94 Perforated @ 2280'. Squeezed 40 sacks of cement. WOC.
- 9-16-94 Tagged Plug @ 2174'. Perforated casing @ 1320'. Set retainer @ 1220'. Squeezed 35 sacks of cement under retainer; 5 sacks on top. Perforated casing @ 442'. Set retainer @ 335'. Squeezed 35 sacks below retainer; 5 sacks on top. Spot 10 sacks from 60' to 5'.
- 9-19-94 Cut off wellhead; weld on Dry Hole Marker.

Approved as to plugging of the well bore
Liability under bond is retained until
surface restoration is completed.

RECEIVED
OCT 5 11 24 AM '94
CARL AREA MANAGERS

14. I hereby certify that the foregoing is true and correct

Signed **Fred Newman**Title **Agent**Date **9-21-94**

(This space for Federal or State office use)

Approved by

(Orig. SGO) JOE B. LADA

Title

REGIONAL SUPERVISOR

Date

10/27/94

Conditions of approval, if any: