Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico nergy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 Form C-104 Revised 1-1-89 See Instructio at Bottom of Page

5 NMOCD (Hobbs)

1 Pennant Pet. 1 File

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Dugan Production Corpo	ration	1					30-	-025-245	93 🗸		
Address P.O. Box 420					07/00 01	0.0					
709 East Murray Drive,	Farmi	ngton,	New M	lexico	87499-04	20 (Please explai	-)	.			
Reason(s) for Filing (Check proper box) New Well		Change in	Transport	ter of:				EEnati	. 4 1 02		
Recompletion	Oil		Dry Gas			of Owner			e 4−1−93 6−4−93		
Change in Operator 🗵	Caninghe	ad Gas 🗌	Condens			OI OPCI					
change of operator give name nd address of previous operator Ker	r-McGe	e Corp	oratio	on, P.	0. Box 1	1050, Mi	dland,	TX 7970)2		
I. DESCRIPTION OF WELL	AND LE	ASE									
Lease Name		Well No.	Pool Nat	me, Includi	ng Formation	A		of Lease Foderal octor		ase No.	
Allied 93		2	Sawy	yer (Sa	an Andres	1 32260	- MAK	CX TO INCOME.	™ 010	3893	
Location	1	980	P	S	outh Line	660) -	et From The	West	Line	
Unit Letter	- :		_ rea rtu		Line	am					
Section 24 Township	, 9	9S	Range	37E	, NM	PM,	L	ea		County	
II. DESIGNATION OF TRAN	ידמחק	የው ህይ ህ	II. AND) NATTI	RAT. GAS	•					
11. DESIGNATION OF TRAIN Name of Authorized Transporter of Oil	(X)	or Conde		INATO	Address (Give	address to wh	ich approved	copy of this f	orm is to be se	nt)	
Lantern Petroleum Comp		ox 2281,									
Name of Authorized Transporter of Casing	thead Gas	X	or Dry C	Ges		address to who			orm is to be se 79710	nt)	
Trident NGL, Inc. If well produces oil or liquids,	Unit	Soc.	Twp	Ree	In gas actually	 	When	7			
give location of tanks.	D	24	9s	37E	Yes			3/74			
f this production is commingled with that	from any ot	ther lease or	pool, give	comming	ing order numb	ar					
V. COMPLETION DATA		Oil Wel	1 6	as Well	New Well	Workover	Deepen	Plug Rack	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	101 4401	i "		i i				<u></u>	<u></u>	
Date Spudded	Date Compi. Ready to Prod.			Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Dep	Tubing Depth		
	<u> </u>							Depth Casir	ng Chae		
Perforations								Depui Casii	ig onto		
		TUBING	, CASIN	IG AND	CEMENTIN	IG RECOR	D				
	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
HOLE SIZE	C/	ASING & T	UBING S	IZE		DEPTH SET			SACKS CEM	ENT	
HOLE SIZE	C/	ASING & T	UBING S	IZE		DEPTH SET		;	SACKS CEM	ENT	
HOLE SIZE	C/	ASING & T	UBING S	IZE		DEPTH SET			SACKS CEM	ENT	
				IZE		DEPTH SET			SACKS CEM	ENT	
V. TEST DATA AND REQUES	ST FOR	ALLOW	ABLE				while Co. of				
V. TEST DATA AND REQUES OIL WELL (Test must be after t	ST FOR	ALLOW	ABLE		be equal to or	exceed top allo	wable for the	is depth or be			
V. TEST DATA AND REQUES	ST FOR	ALLOW	ABLE			exceed top allo	wable for th mp, gas lift,	is depth or be	for full 24 hou		
V. TEST DATA AND REQUES OIL WELL (Test must be after t	ST FOR	ALLOW total volume est	ABLE		be equal to or	exceed top allo thod (Flow, pu	wable for th mp, gas lift,	is depth or be	for full 24 hou		
V. TEST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test	ST FOR recovery of Date of T	ALLOW total volume est ressure	ABLE		be equal to or Producing Me	exceed top allo thod (Flow, pu	mable for th mp, gas lift,	is depth or be	for full 24 hou		
V. TEST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Run To Tank	ST FOR recovery of Date of T	ALLOW total volume est ressure	ABLE		be equal to or Producing Me	exceed top allo thod (Flow, pu	mable for th mp, gas lift,	is depth or be etc.)	for full 24 hou		
V. TEST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test Actual Prod. During Test	ST FOR recovery of Date of T	ALLOW total volume est ressure	ABLE		be equal to or Producing Me	exceed top allo thod (Flow, pu	mable for th mp, gas lift,	is depth or be etc.)	for full 24 hou		
V. TEST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test	ST FOR recovery of Date of T	ALLOW total volume est ressure	ABLE		be equal to or Producing Me	exceed top allo thod (Flow, pu	wable for th mp, gas lift,	choke Size	for full 24 hou		
V. TEST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Date of T Tubing P	ALLOW total volume lest ressure	ABLE of load o		be equal to or Producing Me Casing Pressu Water - Bbla. Bbls. Condens	exceed top allo thod (Flow, pu re	mable for th mp, gas lýt,	Choke Size Gas-MCF	for full 24 hou		
V. TEST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Date of T Tubing P	ALLOW total volume est ressure	ABLE of load o		be equal to or Producing Me Casing Pressu Water - Bbls.	exceed top allo thod (Flow, pu re	mable for th	choke Size	for full 24 hou		
V. TEST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.)	Date of T Tubing Pr Oil - Bble	ALLOW total volume ressure s. Test	ABLE of load o	il and musi	be equal to or Producing Me Casing Pressu Water - Bbls. Bbls. Condens	exceed top allo thod (Flow, pu re sate/MMCF re (Shut-in)	mp, gas lýt,	Choke Size Gravity of Choke Size	for full 24 hou	75.)	
V. TEST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC	Date of T Tubing P Oil - Bbli Length of Tubing P	ALLOW total volume resture s. Test Pressure (Shi	ABLE of load of	il and musi	be equal to or Producing Me Casing Pressu Water - Bbls. Bbls. Condens	exceed top allo thod (Flow, pu re sate/MMCF re (Shut-in)	mp, gas lýt,	Choke Size Gravity of Choke Size	for full 24 hou	75.)	
V. TEST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and	Date of T Tubing Pi Oil - Bbli Length of Tubing Pi ATE O	ALLOW total volume est ressure s. Test Pressure (Shi	ABLE of load of	il and must	be equal to or Producing Me Casing Pressu Water - Bbls. Bbls. Condens	exceed top allothod (Flow, pure re	ISERV	Gravity of Choke Size	for full 24 hour	75.)	
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V. TEST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my	Date of T Tubing P Oil - Bbli Length of Tubing P ATE O lations of the that the inflemowledge	ALLOW total volume rest ressure s. Test Pressure (Shi Pres	ABLE of load o	il and must	be equal to or Producing Me Casing Pressu Water - Bbls. Bbls. Condens	exceed top allothod (Flow, pute) re ExactMMCF re (Shut-in) OIL CON	ISERV	Choke Size Gas-MCF Gravity of Choke Size ATION UN 14	for full 24 hour	75.)	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.