- bmil 5 Copies ppropriate District Office STRICT 1	Ene	State of New Mexico Energy, Minerais and Natural Resources Department					Form C-104 Revised 1-1-89 See Instructions		
D. Box 1980, Hobbe, NM 88240 <u>ISTRICT II</u> O. Drawer DD, Anesia, NM 88210	OI		P.O. Bo	TION E		)N		at Botto	m of Page
		Santa F	e, New Mo	exico 8750	4-2088				
ISTRICT III 00 Rio Brazos Rd., Aziec, NM 87410	REQUES			BLE AND A		IZATION AS			
perator	10	INANG				Well A	PI No.		
Kerr-McGee Corporat	ion					 	30.0	25-2	4593
One Marienfeld Place	e. Suite	200. Mi	dland.	TX 7970	01				
eason(s) for Filing (Check proper box)	-,	200, 11		Othe	T (Please exp	iain)			
lew Well	Chi Oil	ange in Transp		Flag-Red	dfern O	il Co. w	as merge	ed into	
Recompletion	Casinghead Ga	_ ·		Kerr-Mc	Gee Cor	p. on 6/	30/89		
change of operator give name address of previous operator Elag.	-Redfern	0il Co	P_0_	Box 110	50, Mid	land, TX	79702		
. DESCRIPTION OF WELL			,	2071		-			
Allied 93	We	IL No. Pool	Name, lociuda wyer (S	<mark>ag Formation</mark> an Andre	s) ass		of Lease Fed Federal or Fee		ase No. 3893
	19	80 Feet 1	From The	outh Lim	: aod	<u>660 -</u>	et From The _	West	Line
Section 24 Township	<b>9</b> S	Rang	3	7E , N	APM,			Lea	County
	<b></b>								
I. DESIGNATION OF TRAN fame of Authonzed Transporter of Oil		OF OIL A		KAL GAS Address (Gin	e address 10 ×	which approved	copy of thus fo	vm is to be se	ni)
Lantern Petroleum Co			J			<mark>1, Midl</mark> a			
Name of Authonized Transporter of Casing <u>Cities Service 011</u>		<u> </u>	y Gas 🚞			which approved			ni)
well produces oil or liquids,	Unit Se	<u></u>	Rge.	Is gas actually		When			
ive location of tanks.		<u>24   95</u>	37E	Yes			3/7	4	
this production is commingled with that :	from any other is	ease or pool, g	ave comming	ling order num	DET.				· · · · ·
V COMPLETION DATA		• •							
	[c	NI Well	Gas Weil	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion	- (X)	bil Well		New Well		Deepea	Ļ	Same Res'v	Diff Res'v
Designate Type of Completion	[c	hil Well		·		Deepea	Plug Back P.B.T.D.	Same Res'v	Diff Res'v
Designate Type of Completion Date Spudded	- (X)	Dil Well     Leady 10 Prod.	Gas Weil	New Well	Workover	Deepen	Ļ		Diff Res'v
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.)	- (X) Date Compt. R	Dil Well     Leady 10 Prod.	Gas Weil	New Wall Total Depth	Workover	Deepea	P.B.T.D.	L	Diff Res'v
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.)	- (X) Compl. R Date Compl. R Name of Produ	hi Well   Leady to Prod.	Gas Weil	New Well Total Depth Top Oil/Gas	Workover Pay		P.B.T.D. Tubing Dept	L	Diff Res'v
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	- (X)   Date Compl. R Name of Produ	Nil Well     leady to Prod. Loung Formation BING, CAS		New Wall Total Depth	Workover Pay	RD	P.B.T.D. Tubing Dept Depth Casin	b g Shoe	<u> </u>
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.)	- (X)   Date Compl. R Name of Produ	hi Well   Leady to Prod.		New Well Total Depth Top Oil/Gas	Workover Pay	RD	P.B.T.D. Tubing Dept Depth Casin	L	<u> </u>
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	- (X)   Date Compl. R Name of Produ	Nil Well     leady to Prod. Loung Formation BING, CAS		New Well Total Depth Top Oil/Gas	Workover Pay	RD	P.B.T.D. Tubing Dept Depth Casin	b g Shoe	<u> </u>
Designate Type of Completion Date Spudded Elevauoas (DF, RKB, RT, GR, etc.) Perforations	- (X)   Date Compl. R Name of Produ	Nil Well     leady to Prod. Loung Formation BING, CAS		New Well Total Depth Top Oil/Gas	Workover Pay	RD	P.B.T.D. Tubing Dept Depth Casin	b g Shoe	.i
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	- (X) Date Compt. R Name of Produ	bi Well   Leady to Prod. Iciag Formation BING, CAS G & TUBING	Gas Well	New Well Total Depth Top Oil/Gas CEMENTI	Workover	RD T	P.B.T.D. Tubing Dept Depth Casin	g Shoe	ENT
Designate Type of Completion Date Spudded Elevations HOLE SIZE /. TEST DATA AND REQUES DIL WELL (Test must be after t	- (X) Compl. R Date Compl. R Name of Produ TUI CASIN ST FOR ALL recovery of total	bi Well   Leady to Prod. Iciag Formation BING, CAS G & TUBING	Gas Well	New Well Total Depth Top Oil/Gas CEMENTI	Workover Pay NG RECOI DEPTH SE	RD T Uowable for this	P.B.T.D. Tubing Depu Depuh Casin	g Shoe	ENT
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE //. TEST DATA AND REQUES DIL WELL (Test must be after i	- (X) Date Compt. R Name of Produ	bi Well   Leady to Prod. Iciag Formation BING, CAS G & TUBING	Gas Well	New Well Total Depth Top Oil/Gas CEMENTI	Workover	RD T	P.B.T.D. Tubing Depth Depth Casin	g Shoe	ENT
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUES DIL WELL (Test must be after to Date Firm New Oil Run To Tank Length of Test	- (X) Compl. R Date Compl. R Name of Produ TUI CASIN ST FOR ALL recovery of total	ki Well     leady to Prod. scing Formation BING, CAS G & TUBING Comme of load	Gas Well	New Well Total Depth Top Oil/Gas CEMENTI	Workover	RD T Uowable for this	P.B.T.D. Tubing Depu Depuh Casin	g Shoe	ENT
Date Spudded Elevauoas (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	- (X) Compl. R Date Compl. R Name of Produ TUI CASIN ST FOR ALL recovery of total Date of Test	ki Well     leady to Prod. scing Formation BING, CAS G & TUBING Comme of load	Gas Well	New Well Total Depth Top Oil/Gas CEMENTI	Workover Pay NG RECOI DEPTH SE exceed top at ethod (Flow, )	RD T Uowable for this	P.B.T.D. Tubing Depth Depth Casin	g Shoe	ENT
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUES DIL WELL (Test must be after 1 Date First New Oil Run To Tank Length of Test	- (X) Compl. R Date Compl. R Name of Produ TUI CASIN ST FOR ALL ST FOR ALL Date of Test Tubing Pressu	ki Well     leady to Prod. scing Formation BING, CAS G & TUBING Comme of load	Gas Well	New Well Total Depth Top Oil/Gas CEMENTI	Workover Pay NG RECOI DEPTH SE exceed top at ethod (Flow, )	RD T Uowable for this	P.B.T.D. Tubing Depth Depth Casin Science States Science Size	g Shoe	ENT
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUES DIL WELL (Test must be after 1 Date First New Oil Run To Tank Length of Test	- (X) Compl. R Date Compl. R Name of Produ TUI CASIN ST FOR ALL ST FOR ALL Date of Test Tubing Pressu	Al Well   Leady to Prod. Incing Formation BING, CAS G & TUBING LOWABL volume of los	Gas Well	New Well Total Depth Top Oil/Gas CEMENTI	Workover	RD T Uowable for this	P.B.T.D. Tubing Depth Depth Casin Science States Science Size	h g Shoe BACKS CEM	ENT
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE // TEST DATA AND REQUES DIL WELL (Test must be after to Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	- (X) Compl. R Date Compl. R Name of Produ TUI CASIN CASIN ST FOR ALL recovery of total Date of Test Tubing Pressu Oil - Bbls.	Al Well   Leady to Prod. Icing Formatic BING, CAS G & TUBING LOWABL volume of loa	Gas Well	New Well Total Depth Top Oil/Gas CEMENTI  top Oil/Gas to or Producing M Casing Press Water - Bbla Bbla. Condet	Workover	RD T Uowable for this	P.B.T.D. Tubing Depu Depuh Casin State of the formation o	h g Shoe BACKS CEM	ENT
Designate Type of Completion Date Spudded Elevatuons (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE NOTEST DATA AND REQUES DIL WELL (Test must be after to Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Festing Method (pilot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have be a complied with and is true and complets to the bert of my	CATE OF C Lations of the Oil that the informations of the Oil that the information of the Oil	Al Well   Leady to Prod. Leady to Prod. BING, CAS G & TUBING COMPLIA COMPLIA COMPLIA COMPLIA COMPLIA COMPLIA	Gas Weil	New Well Total Depth Top Oil/Gas CEMENTI be equal to or Producing M Casing Press Water - Bbis Bbis. Condes	Workover	RD T Uowable for the party, gas lift, d	P.B.T.D. Tubing Depu Depuh Casin S S S S S S Choke Size Gas- MCF Gravity of C Choke Size Choke Size Choke Size	ACKS CEM	ENT
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUES OIL WELL (Test must be after 1 Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitor, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have bear complied with and is true and complete to the bert of my	CATE OF C Lations of the Oil that the informations of the Oil that the information of the Oil	Al Well   Leady to Prod. Leady to Prod. BING, CAS G & TUBING COMPLIA COMPLIA COMPLIA COMPLIA COMPLIA COMPLIA	Gas Weil	New Well Total Depth Top Oil/Gas I CEMENTII	Workover	RD T I Ilomable for the pump, gas lift.	P.B.T.D. Tubing Depu Depuh Casin Sector of Casin Sector of Casin Sector of Casin Choke Size Choke Size Choke Size ATION SL BY JERRY	ACKS CEM	ENT
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUES DIL WELL (Test must be after i Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot. back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and	CATE OF C Langth of Tess Tubing Pressu Oil - Bbls.	Al Well   Leady to Prod. Leady to Prod. BING, CAS G & TUBING COMPLIA COMPLIA COMPLIA Conservation Micon given abo	Gas Weil	New Well Total Depth Top Oil/Gas I CEMENTII	Workover Pay NG RECOI DEPTH SE exceed top at ethod (Flow, ) ethod (Flow, ) una ethod (Shut-ia) OIL CO o Approv ORIGIN	RD T Uowable for the party, gas lift, d	P.B.T.D. Tubing Depu Depuh Casin Sector of Casin Sector of Casin Sector of Casin Choke Size Choke Size Choke Size ATION SL BY JERRY	ACKS CEM	ENT

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

÷.

JUL 3 1 1989 HUBBU OFF 1

RECEIVED

t .