SANTA FE FILE

1-25-85

-- NEW MEXICO OIL CONSERVATION COMMISSIO REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Elfective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	NS
LAND OFFICE		•	
TRANSPORTER GAS			
OPERATOR	<u>.</u>		
Operator			
Flag-Redfern Oil Com	ipany		
P.O. Box 11050	Midland, Texas 79702		
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of:	<u></u>	•
Recompletion Change in Ownership	Otl KX Dry Gas Casinghead Gas Condens		
I change of ownership give name and address of previous owner	• •		
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including For		or Fee Fed. 0103893
Allied 93 -	2 Sawyer (San An	dres).	u. 740 Ped. 0103075
	80 Feet From The South Line	and 660 Feet From T	West
Line of Section - 24 To	ownship 9S Range 3	7E , NMPM, Lea	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS		
Name of Authorized Transporter of Of	1 \(\overline{\text{\tint{\text{\tin}\text{\tett}\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\texitex{\text{\text{\text{\text{\texi}}\tint{\text{\text{\texitt}\titt{\text{\text{\texitiex{\tiint{\text{\texitet{\texi}\t	Address (Give address to which approve	· · · · · · · · · · · · · · · · · · ·
Lantern Petroleum Com		P.O. Box 2281, Midland Address (Give address to which approve	
Name of Authorized Transporter of Co Cities Service Oil Col	•	P.O. Box 300, Tulsa, (
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? When	n
give location of tanks.	D 24 9S 37E	yes !	3/74
f this production is commingled w COMPLETION DATA	ith that from any other lease or pool, g	ive commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi		Mem Mett , Motsoner , Deeberr	Plug Buck Same fles V. Same fles V.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!!/Gas Pay	Tubing Depth
Perforations		to the second se	Depth Casing Shoe
	THOMAS CASING AND	CENENTING DECORD	
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING C POSING SIZE		
	-		
TEST DATA AND REQUEST 1	FOR ALLOWABLE (Test must be af	ter recovery of total volume of load oil o	and must be equal to or exceed top allow-
OII. WELL Oute First New Oil Run To Tanks	able for this de	pin or be for full 24 hours) Producing Method (Flow, pump, gas lif	
Octo 1 Wor tion Ow trans to some			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas - MCF
		<u> </u>	
GAS WELL			·
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (picot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION JAN 3 0 1985 APPROVED	
		Oil & Gas Inspector	
		TITLE	
2		This form is to be filed in compliance with RULE 1104.	
Judy Benton		If this is a request for allowable for a nawly drilled or despended well, this form must be accompanied by a tabulation of the deviation	
If tests taken on the well in accordance with NOCE			MINCA MILL NOTE
Senior Proration Analyst		All sections of this form must be filled out completely for allow	

able on new and recomplated walls.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forma C-104 must be filed for each pool in multiply completed wells.

JAN 28 1985