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Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico gy, Minerals and Natural Resources Departm

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azsec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

perator		,44					Well Al	M No.		
urphy Operating Corpor	Well API No. 30-025-24613				-24613					
iress			<u>1`</u>		0-023-24013					
.O. Box 2545, Roswell	, New M	exico	8820	2-2545						
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				ID \$1.500 IF						
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Petro Source Partners,	. E			<u>ا</u> ا	9801 We	stheimer	Suite	000, Hou	iston, TX	77042
ame of Authorized Transporter of Casinghead Clas X or Dry Clas					Address (Give address to which approved copy of this form is to be sent)					
Warren Petroleum Compa	iny					x 1589,			2-1589	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.