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## NEW MEXICO OIL CONSCRVATION COMMI.

Form C+104

SANTA FE	REQUEST	FOR ALLOWABLE	Effective 1-1-65
F 11-11	1	AND	CAS
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	· GAG
LAND OFFICE		-	
TRANSPORTER GAS	•		
OPERATOR			
PRORATION OFFICE			
perutor	GEG INC		
LAYTON ENTERPRI	SES, INC.		
3103 79th St.	Lubbock, Texas 7942	3	
icoson(s) for liling (Check proper box	)	Other (Please explain)	
New Well	Change in Transporter of		
Recompletion	Otl X Dry Ga	s 📙	
Change in Ownership	Casinghead Gas Conden	sute [	
de la companie de la			
change of ownership give name nd address of previous owner			
	* D 4 0 E		
DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation Kind of Le	
CITIES STATE	1 VADA PENN	State, Fed	eral or Fee State V-76
Location			**
Unit Letter D ; 70	60 Feet From The North Lin	e and 860 Feet Fro	m The West
	0.7	_	County
Line of Section 11 To	waship 9S Range 32	JE , Natrie, Dec	
THE PART OF THE PROPERTY	TER OF OU AND NATURAL GA	.S	
Hame of Authorized Transporter of Of	TER OF OIL AND NATURAL GA	Additional force and the	proved copy of this form is to be sent)
NAVAJO CRUDE OIL PURCHASING CO.		P O Drawer 175 Artesia, New Mexico 88210	
Name of Authorized Transporter of Ga	s)nghead Gas or Dry Gas	Address (Give address to which app	proved copy of this form is to be sent)
Markey ! Le	£.		143
If well produces oil or liquida,	Unit Sec. Twp. Rge.	Is gas actually connected? When	
give location of tanks.	D 11 9S 33E		
f this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty, Duf. Resty
Designate Type of Completi			
	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.
Date Spuddod		,	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			Depth dashig diet
	0.6936	D COMENTING RECORD	,
		D CEMENTING RECORD DEPTH SET	SACKS CEVENT
HOLE SIZE	CASING & TUBING SIZE		
TEST DATA AND REQUEST :	FOR ALLOWABLE (Test must be o	after recovery of total volume of load	oil and must be equal to or exceed top allo
OIL WELL		epth or be for full 24 hours)   Producing Method (Flow, pump, ga	s lift, etc.)
Date First New Oil Run To Tanks	Date of Test	preducting method to the pro-	•
	The same of the sa	Casing Pressure	Cheke Size
Length of Test	Tubing Pressure		
	Oil-Bbla.	Water - Bbls.	Gas - MCF
Actual Pred. During Toot	J		
GAS WELL			Gravity of Condensate
Actual Fred, Test-MCF/D	Length of Test	Bbls. Condensate/hMCF	Gravity of Condaminate
		Coolea Branne / Chub-In )	Cheke Size
Teating Mothod (pitot, back pr.)	Tubing Processo (Shub-in)	Cosing Prensure (Shut-in)	1
		OIL CONCER	VATION COMMISSION
CERTIFICATE OF COMPLIAN	NCE	II	1 4000
		APPROVED FEB	1 1302
	d regulations of the Oil Connervation with and that the information given		Spridt by
Commission have been complied above is true and complete to t	he best of my knowledge and belief.	DY	ry Sexton
	•	-11	*

President (lite)

(Date)

1 February 1982

This form is to be fited in compliance with RULE 1104.

If this is a request for allowable for a newly difficient despease well, this form must be recomposed by a tabulation of the deviations taken on the wall in accordance with RULL 111.

All acctions of thin form must be filled out completely to oblig on next and recompleted walls.

FIII out only freetless I, U, HI, end VI for chance well name or number, or transporter or other such thous