

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>

5. State Oil & Gas Lease No.
V-76

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/>				7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. Farm or Lease Name CITIES STATE	
2. Name of Operator LAYTON ENTERPRISES, INC.				9. Well No. 1	
3. Address of Operator 3103 79th St. Lubbock, Texas 79423				10. Field and Pool, or Wildcat VADA PENN	
4. Location of Well UNIT LETTER D LOCATED 760 FEET FROM THE North LINE AND 860 FEET FROM THE West LINE OF SEC. 11 TWP. 9S RGE. 33E NMPH				12. County LEA	
19. Proposed Depth 11,800				19A. Formation Atoka-Morrow	
20. Rotary or C.T. Rotary					
21. Elevations (Show whether DF, RT, etc.) 4356 GL		21A. Kind & Status Plug. Bond Blanket -Current		22. Approx. Date Work will start December 5, 1978	

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17	12 3/4	34.7	422		Circulated
12	9 5/8	32, 36, 40	3876	250	2550
8 3/4	7	23, 26, 29, 32	9605	250	7850
6 1/4	5	17	11800	250	9500

Intend to deepen well through existing 7" casing to approximately 11,800' to test the Atoka-Morrow Section. Will run electric logs and possible drill stem test. If production is indicated, will set and cement 5" liner from 9500' to TD, and attempt completion by perforating and treating productive section.

Blowout Preventer Program:  
Shaffer LWS Hydraulic Double 10" X 900 Series with Payne 4-Valve Accumulator Closing Unit (or Equivalent) Test Pipe Rams Daily, Blind Rams When Pipe is out of Hole.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
Signed Ronald B. Layton Title President Date 10-5-78

(This space for State Use)  
APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE OCT 23 1978  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 20 1971

OIL CONSERVATION COMM  
HOBBS, N. M.