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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-5775	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name NA
2. Name of Operator Stallworth Oil & Gas, Inc.		8. Farm or Lease Name Cities State
3. Address of Operator P.O. Box 3310 - Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>806</u> FEET FROM THE <u>West</u> LINE AND <u>760</u> FEET FROM THE <u>North</u> LINE, SECTION <u>11</u> TOWNSHIP <u>9-S</u> RANGE <u>33-E</u> NMPM.		10. Field and Pool, or Wildcat Vada (Penn)
15. Elevation (Show whether DF, RT, GR, etc.) 4368' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	SUBSEQUENT REPORT OF: PLUG AND ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plug & Abandon; formation tops: Salt 2035', Yates 2565', Queen 3045', San Andres 3700', Glorieta 5250', Tubb 6755', Abo 7640', Brothers 9215', Bough 'B' 9486', Bough 'C' 9532'. Original total depth 9606'. PBTD 9584'. Set 9-5/8" csg. at 3874'. Set 7" OD csg. at 9509'. Perforations at 9491' to 9558'. Propose: Set cast iron bridge plug at 9400'±; 35' cement on top of C.I.B.P. Pull approximately 6000'± of 7" csg. 100' cement plug at stub of 7" csg; 100' cement plug at Glorieta if uncovered. 100' cement plug in and out of shoe of 9-5/8" csg. at 3874'. Pull approximately 1200'± of 9-5/8" csg. 100' cement plug at stub of 9-5/8" csg. 100' cement plug at Salt if uncovered. 100' cement plug in and out of 12-3/4" surface csg. at 422'. 10 sack plug at surface and dry hole marker. Hole to be loaded with 9# mud laden fluid.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

Expires 6/13/77

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Robert V. Morris</u>	TITLE <u>Field Superintendent</u>	DATE <u>12/9/76</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

FEB 11 1976

OIL CONSERVATION COMM.
HOBBS, N. M.