DISTRIBUTION SANTA FE		
LAND OFFICE		
IRANSPORTER	OIL	
INANSFORTER	GAS	
OPERATOR		
PRORATION OFFICE		
FRUNKTION OFFICE		

	SANTA FE	•	ONSERVATION COMMISS FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110		
	FILE		AND	Effective 1-1-65		
	υ.s.g.s.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL O	SAS		
	LAND OFFICE	-				
	TRANSPORTER OIL	-				
	GAS OPERATOR	-				
1.	PRORATION OFFICE					
1.	STALLWORTH OIL & G	AS, INC.				
	407 West Missouri, Midland, Texas 79701					
		Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well	Change in Transporter of:	Change in op	perator's name.		
	Recompletion Oil Dry Gas Effective Date: 10-1-75 Change in Ownership Casinghead Gas Condensate					
	f change of ownership give name Operator's name changed from: Stallworth Oil & Gas					
**	DESCRIPTION OF WELL AND	I FASE				
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease						
	Cities-State	l Vada (Penn)		1 or Fee State K-5775		
		O Feet From The West Lin				
	Line of Section To	waship 9-S Range 3	3-Е , ммрм,	Lea County		
11.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which appro-	used conv of this form is to be sent)		
	Name of Authorized Transporter of Oil Mobil Oil Company		P.O. Box 900, Dalla	_		
	Name of Authorized Transporter of Ca	singhead Gas 🔼 or Dry Gas 🗔	Address (Give address to which appro-	ved copy of this form is to be sent)		
	Warren Petroleum C		P.O. Box 1589, Tuls	sa, Oklahoma 74102		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. D 11 9-S 33-E	Is gas actually connected? Whe	en		
		th that from any other lease or pool,	give commingling order number:			
iV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completion	on – (X)				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
v	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-		
٧.	OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas li			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas it	it, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gae - MCF		
	Actual Float Basing 1001					
	CAC WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
 ⊋1	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION COMMISSION		
		APPROVED . 19				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVE	The state of the s		
			BY Juny Mer	for		
		TITLE				
	Mary Harris		This form is to be filed in compliance with RULE 1104.			
Mary Carus (Signature)		well, this form must be accompanied by a tabulation of the deviation				
	Production Clerk		Att sections of this form mu	All sections of this form must be filled out completely for allow-		
(Title)		itle)	able on new and recompleted we	ells. To the and VI for changes of owner,		
November 7, 1975			well name or number, or transporter, or other such change of condition.			

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply