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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. K-5775

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Cities-State	
2. Name of Operator Stallworth Oil & Gas		9. Well No. 1	
3. Address of Operator 407 West Missouri, Midland, Texas 79701		10. Field and Pool, or Wildcat Vada (Penn)	
4. Location of Well UNIT LETTER D LOCATED 860 FEET FROM THE West LINE AND 760 FEET FROM THE North LINE OF SEC. 11 TWP. 9-S RGE. 33-E NMPM		12. County Lea	
15. Date Spudded 1-24-74	16. Date T.D. Reached 4-6-74	17. Date Compl. (Ready to Prod.) 5-3-74	18. Elevations (DF, RKB, RT, GR, etc.) 4356 GL, 4368 KB
20. Total Depth 9606	21. Plug Back T.D. 9584	22. If Multiple Compl., How Many Single	23. Intervals Drilled By 0-9606
24. Producing Interval(s), of this completion - Top, Bottom, Name 9535-9558 Bough "C"			19. Elev. Casinghead No
26. Type Electric and Other Logs Run GR/N, Acoustilog, Laterolog			25. Was Directional Survey Made No
27. Was Well Cored No			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
12-3/4	34	422	17-1/2
9-5/8	40,36,32,3	3876	12
7	23,26,29,32	9605	8-1/2
CEMENTING RECORD		AMOUNT PULLED	
400 sx (circ.)		None	
400 sx (top @ 2550)		None	
500 sx (top @ 7850)		None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
None			
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2-7/8	9419	9419	
31. Perforation Record (Interval, size and number) 9535-9558, 2 shots per foot			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
9480		2000 gals 15% NE acid	
9566		2000 gals 15% NE acid	
33. PRODUCTION			
Date First Production 5-4-74	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump - 2-1/2 x 1-3/4 free hydraulic		Well Status (Prod. or Shut-in) Prod.
Date of Test 5-6-74	Hours Tested 24	Choke Size ----	Prod'n. For Test Period 405
Flow Tubing Press. 4000	Casing Pressure 50	Calculated 24-Hour Rate 405	Oil - Bbl. 245
Gas - MCF 1200		Water - Bbl. 605	Gas - Oil Ratio 46.7
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Used for fuel			Test Witnessed By
35. List of Attachments Above electric logs			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Murray E. Helmers		TITLE Production Manager DATE 6-19-74	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	423	423	Red Beds & shale				
423	3633	3210	Shale				
3633	4026	393	Lime				
4026	5540	1514	Lm & shale				
5540	7860	2320	Shale				
7860	8195	335	Lm & shale				
8195	8446	251	Lm & dolomite				
8446	8744	298	Shale & dolomite				
8744	8865	121	Lime				
8865	8998	133	Dolomite & limestone				
8998	9101	103	Limestone				
9101	9230	129	Limestone & shale				
9230	9411	181	Dolomite & shale				
9411	9487	76	Lime & shale				
9487	9606	119	Limestone				