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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>K-5775</b>	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator <b>Stallworth Oil &amp; Gas</b>		8. Farm or Lease Name <b>Cities-State</b>
3. Address of Operator <b>407 West Missouri Avenue, Midland, Texas 79701</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>D</b> <b>860</b> FEET FROM THE <b>West</b> LINE AND <b>760'</b> FEET FROM <b>North</b> LINE, SECTION <b>11</b> TOWNSHIP <b>9-S</b> RANGE <b>33-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Undesignated</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4362 KB, 4350 GL</b>		12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Progress report</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-23-74 MIRU  
1-24-74 Spudded well at 5:00 PM.  
1-25-74 Set 12-3/4", 34.70#, X-42, 0.250" wall, st&c casing at 422' in 17-1/2" hole, cemented with 400 sx Class "H" 2% CaCl. Circulated 50 sx cement, WOC 10 hrs. Tested with mud pump to 500# for 30 minutes, no loss of pressure.  
2-1-74 Set 9-5/8", 32.3#, 36# & 40#, H-40, K-55 & N-80 intermediate casing at 3876' in 12" hole. Cemented with 400 sx Class "A" with 2% CaCl. Top of cement at 2550', temperature survey, WOC 18 hrs. Tested with mud pump to 1000# for 30 minutes, no loss in pressure. Drilling ahead with 8-3/4" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Murray E. Helmers TITLE Production Manager DATE 2-15-74

APPROVED BY Joe E. Helmers TITLE Joe E. Helmers DATE 2-15-74  
CONDITIONS OF APPROVAL, IF ANY: