J. V/ LUI 122			
DISTRIBUTION			
SANTA FE			
FILE			
J.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

ŀ	SANTA FE		T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1		
	FILE		AND	Effective 1-1-65		
į.	J.S.G.S.	AUTHORIZATION TO TR	PANSPORT OIL AND NATURAL	_ GAS		
<u> </u>	TRANSPORTER OIL	 				
	GAS					
	OPERATOR					
L	PRORATION OFFICE					
	V-F Petroleum Inc.					
Ā	Address					
L	One Marienfeld Place, Suite 580; Midland, Texas 79701					
	Reason(s) for filing (Check proper i		Other (Please explain)			
	New Well	Change in Transporter of: Oil X Dry G				
ł	Change in Ownership		ensate			
_						
	change of ownership give name address of previous owner					
	•					
	ESCRIPTION OF WELL AN ease Name	Well No. Pool Name, Including 1	Formation Kind of Le	gse Lana Na		
	Federal	#1 West Sawyer		Lease No. 29-100236		
Ī	ocation	1 2 7 1 1000 0000	(04.1.7.1.1.0.00)			
	Unit Letter D . 6	660 Feet From The North	ne and 660' Feet From	_{m The} West		
			275			
L	Line of Section 4	Township 10S Range	37E , NMPM,	Lea County		
III. DI	ESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS			
	lame of Authorized Transporter of	Oil X or Condensate	Address (Give address to which app	roved copy of this form is to be sent)		
<u> </u>	Lantern Petroleum Co	orp.	P. 0. Box 2281; Midla			
, ,		-		roved copy of this form is to be sent)		
<u> </u>	Cities Service Oil C	Unit Sec. Twp. Pge.	P. O. Box 300; Tulsa Is gas actually connected?	, UKId /41UZ Vhen		
	well produces oil or liquids, ive location of tanks.	D 4 10S 37E	Yes	12/15/74		
If	this production is commingled	with that from any other lease or pool,		22/20//		
	OMPLETION DATA		<u> </u>			
	Designate Type of Comple		New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.		
D	ate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
El	levations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
B	erforations			Depth Casing Shoe		
1.				Depth Cdaing Shoe		
		TUBING, CASING, AN	D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
<u> </u>						
-	<u> </u>					
				<u> </u>		
V. TE	EST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load of	il and must be equal to or exceed top allow-		
10	OIL WELL able for this depth or be for full 24 hours)					
De	ate First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
Le	ength of Test	Tubing Pressure	Casing Pressure	Choke Size		
Ac	ctual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
G	AS WELL		·			
	ctual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
T	esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
						
VI. CE	ERTIFICATE OF COMPLIANCE		OIL CONSERV	ATION COMMISSION		
I hereby certify that the rules and regulations of the Oil C Commission have been complied with and that the informabove is true and complete to the best of my knowledge		Lagrandations of the Oil Communication	APPROVED WAK 20	1504		
		with and that the information given	-			
		ne best of my knowledge and belief.	BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR			
			This form is to be filed in	compliance with RULE 1104.		
	C. Englyme		If this is a request for allo	wable for a newly drilled or deepened		
	/ /Sia	nature)	II well, this form must be accomp	anied by a tabulation of the deviation		

Operations Manager (Title)

(Date)

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each cool in multiply

RECENTY
MAR 23 1984
HOSS OFFICE