		1	
DISTRIBUTION			
ANTA FE		1	
ILE			
J.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE		Ī	

	DISTRIBUTION ANTA FE TILE J.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR	REQUEST	CONSERVATION COMMISS	Form C-104 Supersedes Old C-101 and C-110 Effective 1-1-65			
1.	Operation Office						
	V-F Petroleum Inc						
901 Vaughn Building, Midland, Texas 79701							
	Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please explain) (Ef	fective 1-1-78 head gas transporter			
	New Well Recompletion	Oil Dry Go		ies Service Oil Co.			
	Change in Ownership	Casinghead Gas X Conde	1 1 1	vice Company.)			
	If change of ownership give name and address of previous owner						
11	DESCRIPTION OF WELL AND	CRIPTION OF WELL AND LEASE					
Lease Name Well No. Pool Name, Including Formation Kind of Lease				NTM -			
	Federal	1 West Sawyer	(San Andres) XXX Federa	XXXX Federal 0100236			
	Unit Letter D ; 660	O Feet From The North Lir	ne and 660 Feet From 1	The West			
		wnship 10S Range	37E , NMPM, L	ea County			
***	DESIGNATION OF TRANSPORT	TED OF OH AND NATURAL GA	46				
111.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approx				
	Mobil Oil Corporat		P. O. Box 900, Dall Address (Give address to which approx				
	Name of Authorized Transporter of Cas		P. O. Box 300, Tuls				
	Cities Service COI	Unit Sec. Twp. Rge.	Is gas actually connected? Whe				
	give location of tanks.	D 4 10S 37E	Yes	12-15-74			
IV	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:				
	Designate Type of Completic		New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Date Spaaced						
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
	10) E 617E	TUBING, CASING, AND	D CEMENTING RECORD DEPTH SET	SACKS CEMENT			
	HOLE SIZE	CASING & FORMS SIZE					
		•		+			
V.	TEST DATA AND REQUEST FO			and must be equal to or exceed top allow-			
• •	OIL WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours)  Producing Method (Flow, pump, gas life	ft, etc.)			
	Date First New Oil Hun 16 I daks						
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF			
			<u> </u>				
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
	restrict Method (pros. oscia pri)						
VI.	CERTIFICATE OF COMPLIANCE	CE		TION COMMISSION			
	hereby certify that the rules and regulations of the Oil Conservation		APPROVED FEB 1 9 1978: 19				
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Orig. Signed by					
		Joan Resyau					
	Bettye K. F.	ace	If this is a request for allow	compliance with RULE 1104.			
		•	well, this form must be accompa- tests taken on the well in accor	nied by a tabulation of the deviation			
	Dotters V Dage D	roduation Clark	lii .				

(Title)

2-8-78

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Secretal Forms C-104 must be filed for each cool in multiply.

DE CONSTRUCTION COMM.
HOBBS, N. M.