Ł)				
-		REQUESTI	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
	LAND OFFICE				
	OIL OIL				
	TRANSPORTER GAS				
	OPERATOR	· · ·			
	PROBATION OFFICE				
#-	Operator				
	· V-F Petroleum Inc.				
	Address				
	1212 Vaughn Building, Midland, Texas 79701				
	Reason(s) for filing (Check proper box)				
	New Well it Change in Transporter of: Recompletion Oil Dry Gas Dry Gas				
	Change in Ownership		3010 134 Q23A.e.2.1(2515.		
	If change of ownership give name and address of previous owner			·····	
11.	DESCRIPTION OF WELL AND I	LEASE			
	Lease Name	Well No. Pool Name, Including Fo			
	FEDERAL	1 West Sawyer (S	San Andres) Sidle, Federal	or Fee Fed. NH-010021	
	Location	a a start h	e and 660 Feet From 7	Mont	
	Unit LetterD;660) Feet From The North Line	e and Feet From 7	the Wost	
	Line of Section 4 Tow	mship 10S Range	37Е , ммрм,	Lea County	
IXI.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approv	red copy of this form is to be sent;	
	Name of Authorized Transporter of Oil		P. O. Box 900, Dallas		
	Mobil Oil Corporation	n Truck	Address (Give address to which approv	yed copy of this form is to be sent)	
	Name of Authorized Transporter of Cas				
	Vented	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	ייי <u></u> חי	
	If well produces oil or liquids, give location of tanks.	D 4 10S 37E	No	است <u>و بر من است و بر من است و از من است میں اور اور اور اور اور اور اور اور اور اور</u>	
		h that from any other lease or pool,	give commingling order number:		
	COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.	
- • •	Designate Type of Completio	Oil Weil Gas Well	New Well Workover Deepen	Plug Back Same Res V. Dint Res V.	
		1	Total Depth	P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod. 3-17-74	5025	5022	
	1-20-74	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
i	Elevations (DF, RKB, RT, GR, etc.)	San Andres	4958	4935	
	3972 GR			Depth Casing Shoe	
	4988, 4986, 4984, 4980, 4978, 4969, 4968, 4958 5022				
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	1. 1.	8-5/8	413	1250	
1	7-7/8	4-1/2	5022	250	
		2-3/8 tbg.	4960		
		<u> </u>			
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)				
	OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
	3-17-74	3-18-74	Pumping		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	24		20		
	Actual Prod. During Test	Oil-Bble.	Water-Bols. 26	Gas-MCF 45.4	
	79	79	28		
	GAS WELL		Bbis. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test			
	and the second second second second	Tubing Pressure (Shnt-in)	Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.)				
			OIL CONSERVA	TION COMMISSION	
VI.	CERTIFICATE OF COMPLIAN	منة <i>ب</i>			
	i hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED		
			BY In w. Kunym		
			TITLE		
	allar a		This form is to be filed in .	compliance with RULE 1104.	
	NA Mariale		il the attempts for a newly drilled or despended		
	(Signature)		well, this form must be accompanied by a tabulation of the deviation of th		
	V. F. Vasicek, President		All nortions of this form mu	All nections of this form must be filled out completely for allow	
	(Title)		able on new and recompleted w		

3-19-74 (Date) able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

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