

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLIC.
(Other instructions on
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0100236

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

West Sawyer Field

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 4, T-10-S, R-37-E,

NMPM

12. COUNTY OR PARISH

Lea

13. STATE

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

V-F Petroleum Inc.

3. ADDRESS OF OPERATOR

1212 Vaughn Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface660' FNL & WL Section 4, T-10-S, R-37-E,
NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3971.8' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Setting of casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1-20-74 Ran 11 jts 8-5/8" csg. & cmtd 413' w/1250 sx. Circ 50 sx to surf.
- 1-29-74 Drld to TD of 5025' Driller and 5030' E-log.
Ran Gamma Ray Sidewall Neutron w/Caliper to TD.
- 1-30-74 Ran 4-1/2", 9.50#, J-55 csg (5054.13' overall) set at 5022' KB.
and cemented w/250 sx, Class H, 50-50 Pozmix, 2% gel, 8# salt/sx,
3/4 of 1% CFR2. Good circulation at all times. Plug down @ 10:30
p.m. 1-29-74.
- 2-19-74 Perforated 4-1/2" csg. @ 4988', 4986', 4984', 4980', 4978' and
4969', 4968', 4958' - total of 8 cased hole jet charges.
- 2-21-74 Acidized perforations 4958-4988' w/9750 gals, 15% MCA.
- 2-26-74 Building battery - Waiting on potential.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Vice President

DATE

3-5-74

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAR 7 1974

GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side