GEOLOGICAL SURVEY All 1960 WELL COMPLETION OR RECOMPLETION REPORT AND LOG C. 10 005.00 (0.000 Feb 0.0000 Feb 0.00000 Feb 0.0000	GEOLOGICAL SURVEY NH 19630 WELL COMPLETION OR RECOMPLETION REPORT AND LOG* Note: Intermediation of the result of the	Form 9-330 / (Rev. 5-53)	DEPART		STATES F THE IN		R su	ee oth suctions on	E	-	roved. rean No. 42-R355.5.
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22. TOP (NO) 11 - LEG. BACK TA, NO A TO 22. LF MULTIPLE CONFL. 21. INTERVALUE CALL TOOLS 22. 12291 5255, Surface 2525, Surface 21. MARY & COLL 21. INTERVALUE All 22. FROMENON INTERVALUES. OF THIS CONFLICTION-TOK RELIGE 5255, Surface 21. MARY & COLL 21. MARY & MARK 23. FROMENON INTERVALUES. OF THIS CONFLICTION-TOK RELIGE AND TOP: All 25. WAS DESERTIONAL 24. FROMENON INTERVALUES. INTERVALUES. AND THE LOSS BUX 21. WAS DESERTIONAL 23. WAS DESERTIONAL 24. FROMENON INTERVALUES. CASINN RECORD (Report all strings set in well) NO NO 23. STR CASINN RECORD (Report all strings set in well) NO NO 23. STR TOP (ND) ANDORY TELED NO 24. INFER RECORD 30. TURING RECORD NO 51.1/2" 3986 5255 350 31. PROPONENTIAL RESCOND (NOT FIGLERS ON MARK) ANDORY TRUED NO 51.1/2" 3986 5255 350 32. PROPONENTION RECORD (Record Off 4877-4888 (MD) STR 100 FRACTURE, CEMENT SQUEEZE ETC. 4872-88 (32 holes) - Squeezed off 4872-4888 1100 gal 202 HCL, 1500 gal 15% 33.* FROMECTION PRODUCTION NETICO (Fringeno, post (H, phanolog-486, phanolog-480, 1400 gal 202 HCL, 1500 gal 15% 33.* <td< td=""><td>3. TOTAL DEFINE, NO & TO 11. LAKER, RACK S.D., NO & TO 22. IF MICLEPPE, COMPER, U.S. PYTALER, BOLAR FOOLS CALLE TOOLS 12.291 5255, SUFFACE 22. IF MICLEPPE, COMPER, U.S. PYTALE, BOLAR FOOLS All CALLE TOOLS 12.291 5255, SUFFACE 22. IF MICLEPPE, COMPER, U.S. PYTALE, BOLAR FOOLS All CALLE TOOLS 12.291 5255, SUFFACE 22. IF MICLEPPE, COMPER, U.S. PYTALE, BOLAR FOOLS All CALLE TOOLS A. FORMELING INFERIOR INCOMPETION OF THE COMPER, U.S. PYTALE, U.</td><td></td><td>i</td><td>TI DATE</td><td>, commun (nondy l</td><td>() () (0, 1)</td><td></td><td>(DF, RSB,)</td><td>8.T, GR, ETC.)*</td><td>19. ECEN</td><td>V. CASINGHEAD</td></td<>	3. TOTAL DEFINE, NO & TO 11. LAKER, RACK S.D., NO & TO 22. IF MICLEPPE, COMPER, U.S. PYTALER, BOLAR FOOLS CALLE TOOLS 12.291 5255, SUFFACE 22. IF MICLEPPE, COMPER, U.S. PYTALE, BOLAR FOOLS All CALLE TOOLS 12.291 5255, SUFFACE 22. IF MICLEPPE, COMPER, U.S. PYTALE, BOLAR FOOLS All CALLE TOOLS 12.291 5255, SUFFACE 22. IF MICLEPPE, COMPER, U.S. PYTALE, BOLAR FOOLS All CALLE TOOLS A. FORMELING INFERIOR INCOMPETION OF THE COMPER, U.S. PYTALE, U.		i	TI DATE	, commun (nondy l	() () (0, 1)		(DF, RSB,)	8.T, GR, ETC.)*	19. ECEN	V. CASINGHEAD
12291 2205, SUFFACE A11 24. PROPERTING INTERVAL(S), OF THIS CONFLETION—TOP, ROTION, NAME (ND AND TED)* 25. WAS DESCRIPTION—TOP, ROTION, NAME 25. PROPERTING INTERVAL(S), OF THIS CONFLETION—TOP, ROTION, NAME (ND AND TED)* 26. WAS 25. FIRE ELECTING AND OTHER LOGG BLN 27. WAS WELL COMED 26. FIRE ELECTING AND OTHER LOGG BLN 27. WAS WELL COMED 27. WAS WELL COMED 0.0 28. FIRE ELECTING AND OTHER LOGG BLN 27. WAS WELL COMED 29. CARING RECORD FORTH SET (MD) 29. CARING RECORD 17. 1/2" 20. CARING RECORD 20. TUBING RECORD 31. 3/8" 61# 37.8 17. 1/2" 32. ALINER RECORD 30. TUBING RECORD 97.2" 29. ILINER RECORD 30. TUBING RECORD 97.2" 51/2" 39.86 5255 350 10. 51/2" 3986 5255 350 10. 10. 421-433 1100 gal 20.8. HOL, STOOD SALE END 10.0.0.0. 10.0.0.0. 10.0.0.0. 4872-88 (32 holes) - Squeezed off 49.21-49.3. 110.0.0.0.0.0. 15.0.0.0.0.0.0.0. 4872-8	12231 2533, SUPTACE ATT 4. PROPERSY INTERVAL(5), OF THEN CONDUCTION—NORE ONLY NAME (MD AND TRD)* ATT None 25. WAS DISCOUNDED 8. THER ELECTRIC AND OTHER LOGS BOX 01. WAS WILL CORED 6. THER ELECTRIC AND OTHER LOGS BOX 01. WAS WILL CORED 6. THER ELECTRIC AND OTHER LOGS BOX 01. WAS WILL CORED 7. WAS WILL CORED 01. WAS WILL CORED 8. THER ELECTRIC AND OTHER LOGS BOX 01. WAS WILL CORED 13. 3/8" 61# 37.8 13. 3/8" 61# 37.8 13. 3/8" 61# 37.8 13. 3/8" 61# 37.8 13. 3/8" 61# 37.8 17. 1/2" 425 SX. CIP. to SUIFACE 18. 5/8" 32.,74.23 417.2 11" 350 SX. Light, 300 SX."C 97.2' 97.2' 97.2' 97.2' 13. 3/8" 17. 1/2" 425 SX. CIP. to SUIFACE 14. DER RECORD 30. TUBING RECORD 8. LINER RECORD 30. TUBING RECORD 14. FRANKLY (MD) SUCKE COMENT 600.0 SX."C 4396-4908 5255 350 14. BESORTON RECORD (Meterial, Size and Number) 32. ACLD. SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 14. BESORTON RECORD (Meterial, Size and Num	20. TOTAL BEPTH, MD	& TVD 21. PLUG,		TOW	TIPLE COMPL	., <u>23.</u> IN			.3	CABLE TOOLS
None SCATEY MADE 26. First Electric and orners Loop BUN 27. WADE 27. WADE 27. WADE 28. First Electric and orners Loop BUN 27. WADE 28. CASING RECORD (Perport all strings set in well) No 29. Casing State 01/11/2" 20. State 01/11/2" 21. WADE No 22. WADE No 23. JOINT BUNCH, LEWER, DUPPU SET (NO) HOUR STEE 23. JOINT BUNCH, LEWER, DUPPU SET (NO) HOUR STEE 23. JOINT BUNCH, LEWER, DUPPU SET (NO) HOUR STEE 24. DIFFE RECORD SO. 25. JOINT BUCK (ND) STEE 26. ALLOS HOURS, LEWER BUCK SO. 27. WADE SO. 28. LINER RECORD SO. 29. STEE STEE 21. VINCE BUCK (ND) STEE CENT 31. PERCORD (Interior, see and number) STEE CENT 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEFTH INTERVAL (MD) 4921-433 1000 gal 20% HCL, 1500 gal 15% 4921-4903 1500 gal 2% HCL, 1500 gal 15% 4872-88 (32 holes) Squeezed off 4872-488 THOLE STEER 4872-488 THOL Gal 20% HCL, 1500 gal 15% 33.* PRODUCTION METHOD (Flowerage gas Hf, pumping-site and type of pump) <t< td=""><td>None None 6. FIPE ELECTRIC AND OTHER LOGGERO No 6. FIPE ELECTRIC AND OTHER LOGEROW 27. Was WREL CORRD 8. CARNON BECORD (Perport all strings set in well) No 3. 3/8" 61# 378 17 1/2" 425 SX. C1r. to Surface Moone 8. LINER RECORD 17 1/2" 425 SX. C1r. to Surface Mone 8. LINER RECORD 30. 20 BING RECORD 972' 9. LINER RECORD 30. 20 BING RECORD 972' 1. PRODUCTION RECORD (Interial, size and number) 32. ACID. SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 4201-33 (24 holes) - squeezed off 32. ACID. SHOT, FRACTURE, CEMENT SQUEEZE, ETC. BETH INTERVAL (MD) 4896-4908 (24 holes) - squeezed off 4921-4933 1100 gal 20% HCL, 1500 gal 15% 4896-4908 (24 holes) - squeezed off 3806 Transition Record and stransition Record and Re</td><td></td><td></td><td>-</td><td></td><td>MD AND TVD)</td><td>*</td><td>-></td><td>ATT</td><td>1.25 1</td><td>AS DEPRCTIONAL</td></t<>	None None 6. FIPE ELECTRIC AND OTHER LOGGERO No 6. FIPE ELECTRIC AND OTHER LOGEROW 27. Was WREL CORRD 8. CARNON BECORD (Perport all strings set in well) No 3. 3/8" 61# 378 17 1/2" 425 SX. C1r. to Surface Moone 8. LINER RECORD 17 1/2" 425 SX. C1r. to Surface Mone 8. LINER RECORD 30. 20 BING RECORD 972' 9. LINER RECORD 30. 20 BING RECORD 972' 1. PRODUCTION RECORD (Interial, size and number) 32. ACID. SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 4201-33 (24 holes) - squeezed off 32. ACID. SHOT, FRACTURE, CEMENT SQUEEZE, ETC. BETH INTERVAL (MD) 4896-4908 (24 holes) - squeezed off 4921-4933 1100 gal 20% HCL, 1500 gal 15% 4896-4908 (24 holes) - squeezed off 3806 Transition Record and stransition Record and Re			-		MD AND TVD)	*	->	ATT	1.25 1	AS DEPRCTIONAL
CR-SWN, DLL No No No CASING RECORD (Report all strings set in well) CASING RECORD (Report all strings set in well) CASING RECORD CASING RECORD CASING RECORD CASING RECORD AMOGN FULLED None 37.2 AMOGN FULLED None 37.2 CASING RECORD SUME TOP (MP) NUMER RECORD SUME TOP (MP) SUME TOP (MP) TOP (MP) TOP (MP) SUME TABLE TOP (MP) AND TABLE TAB	GR-SWN, DLL No S. CASING RECORD (Report all strings set in well) No CASING RECORD (Report all strings set in well) AMOGNT FULCED 13 3/8" 61# 378 17 1/2" 425 SX. cir. to Surface None 8 5/8" 32,24,23 4172 11" 350 SX. Light, 300 SX."C 972" 8. LINER RECORD SIZE CHERNER RECORD SIZE CHERNER RECORD 8. LINER RECORD SIZE CHERNER RECORD SIZE CHERNER RECORD 5.1/2" 3986 5255 350 SIZE CHERNER RECORD 5.1/2" 3986 5255 350 SIZE CHERNER RECORD 5.1/2" 3986 5255 350 SIZE CHERNER RECORD 42921-33 (24 holes) Squeezed off SIZE ACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC. 4292-4908 (24 holes) Squeezed off SIZE ACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC. 4872-88 (32 holes) Squeezed off SIZE ACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC. 4872-4883 Tholes) Size PRODUCTION Size PRODUCTION METHOR PRESON	None				,				S	
23. CASING RECORD (Report all strings set in well) 1000 1000 1000 100000 100000 100000 100000 100000 100000 100000 100000 1000000 1000000000 1000000000000000000000000000000000000	S. CASING RECORD (Report all strings set in well) Intervent strings set in well) CASING RECORD DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLES 13 3/8" 61# 378 17 1/2" 425 sx. cir. to Surface None 8 5/8" 32,24,23 4172 11" 350 sx. Light, 300 sx."C 972" 9. LINER RECORD 30. TUBING RECORD 972" 972" 9. LINER RECORD 30. TUBING RECORD 972" 9. LINER RECORD 30. TUBING RECORD 972" 9. LINER RECORD 30. TUBING RECORD 972" 972" 3986 5255 350 10" 10" 1. PREPORTION RECORD (Interval, stee and namber) screex (MD) stree and namber) 4921-33 (24 holes) - squeezed off 4896-4908 (24 holes) - squeezed off 32. ACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC. 4896-4908 (32 holes) Squeezed off 4872-4883 11000 gal 20% HCL, 1500 gal 15% 4872-88 (32 holes) Squeezed off Strenzion (Finition, gat 20% HCL, 1500 gal 15% 1500 gal 20% H			N		· · · · · · · · · · · · · · · · · · ·					WELL CORED
CASING SIZE WINNEY, LB/FT. DEFTH SET (ND) HOLE SIZE CEMENTING RECORD ANOCHT PELLED 13.3/8" 61# 378 17 1/2" 425 SX. Cir. to Surface None 8.5/8" 32,24,23 4172 11" 350 SX. Light, 300 SX."C 972' 20. LINER RECORD 30. TUBING RECORD 972' 5.1/2" 3986 5255 350 522 IEPTH ST (ND) PACKER SST (ND) 5.1/2" 3986 5255 350 STZE IEPTH ST (ND) PACKER SST (ND) 81. PEROBATION BECORD (Interval, size and number) fill size action stop of Matterial State Stat	CALLO SHZ WHERE, LEAPT. DEFRI SET (MD) HOLE SIZE CEMENTING INCOMP. ANOUNT PETLED 13 3/8" 61# 378 17 1/2" 425 SX. Cir. to Surface None 3 5/8" 32,24,23 4172 11" 350 SX. Light., 300 SX."C None 972' 972' 972' 972' 972' 8. LINER RECORD SICKS CEMENT* SCREY (MD) SIZE CEPTH SET (XD) PACKER SET (ND) 5.1/2" 3986 5255 350 SIZE CEPTH SET (XD) PACKER SET (ND) 1. PERFORMED (Interial, SEC and number) SICK CEMENT SCREY (MD) SIZE CEPTH SET (XD) PACKER SET (ND) 4921-4933 (100 gal 20% HOLE, 150 gal 15% SUBERTIN PRODUCTION METHOD (Floreing, gas lift, pumping-size and type of pump) ANOUNT PELS (FOOLGAR) Station of Sacrey Station of Castoff of Sacrey Station of Sacrey Statis of Sacrey Station of Sacrey Station of Sacrey Stati		- <u>L</u>	CASE	NG RECORD (Ret	port all string	s set in well)			No	
3 5/8" 32,24,23 4172 11" 350 SX. Light, 300 SX."C 972' 28. LINER RECORD 30. TUBING RECORD 30. TUBING RECORD 5 1/2" 3986 5255 350 stree ierth set (MD) PACKER SET (MD) 5 1/2" 3986 5255 350 stree ierth set (MD) PACKER SET (MD) 5 1/2" 3986 5255 350 stree ierth set (MD) PACKER SET (MD) 31. PERFORMION BECORD (Interval, size and number) 4872-488 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 4872-88 (32 holes) - squeezed off 4921-4933 AMOUNT AND KIND OF MATERIAL USED 4872-488 100 gal 20% HCL, 1500 gal 15% 1500 gal 20% HCL, 500 gal 15% 1500 gal 20% HCL, 500 gal 15% 9472 07 1257 PRODUCTION PRODUCTION METHOD (Finning, gat Bit, pumping-size and type of pump) WeLL STATUS (Producing or status) 9474 07 2 1257 HOLES TESTED CIGRE 5122 PRODUCTION GAS-MCF. WATER-BEL. GAS-MCF. 9475 07 1257 CASING PRESSURE 74.00 F actor atto OIL-BEL. GAS-MCF. WATE	35/8" 32.24.23 4172 11" 350 SX. Light, 300 SX."C 972' 9. LINER RECORD 30. TUBING RECORD 972' 9. LINER RECORD 30. TUBING RECORD 5.1/2" 3986 5255 350 510 1. PAROBATION RECORD (Interial, size and number) secres cand number) 4221-33 (24 holes) - squeezed off 4921-33 (24 holes) - squeezed off 32. ACID. SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 4896-4908 (24 holes) - squeezed off 4872-4883 1100 gal 20% HCL, 1500 gal 15% 4872-88 (32 holes) - squeezed off 4872-4883 1400 gal 20% HCL, 1500 gal 15% 4872-4883 1400 gal 20% HCL, 500 gal 15% - 4896-4908 750 gal 15% HCL 4872-4883 1400 gal 20% HCL, 600 gal 15% - 4872-4883 1400 gal 20% HCL, 600 gal 15% 5. PRODUCTION METHOR TROP OF LEBL CAS-MCF. WATER-BEL CASAGE EATIO			r. DEPTH SET	- (MD) HO	LE SIZE	c				MOGNT FULLED
22. LINER RECORD 30. TUBING RECORD SURA TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) STE LEPTH SFT (MD) PACKER SET (MD) 5.1/2" 3986 5255 350 STE LEPTH SFT (MD) PACKER SET (MD) 31. PARSORATION RECORD (Internat, size and number) 5.1/2" ACID. SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 4921-333 (24 holes) - Squeezed off BEFTH INTERNAL (MD) AMOUNT AND KIND OF MATERIAL USED 4872-88 (32 holes) Squeezed off ACID. SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 4872-88 (32 holes) Squeezed off ACID. SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 4872-88 (32 holes) Squeezed off ACID. SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 4872-88 (32 holes) Squeezed off ACID. SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 33.* FRODUCTION Stelectore Squeezed off ACID. SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 50.15 PRODUCTION Stelectore Squeezed off ACID. SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 33.* FRODUCTION FRODUCTION Stelectore Squeezed off ASTE 50.15 OTEST FRODUCTION	a. LINER RECORD 30. TUBING RECORD \$126 TOP (MP) BOTTOM (MD) SCREEMENT* SCREEN (MD) STRE IPPTH BFT (MD) PACKER SET (MD) 5 1/2" 3986 5255 350 STRE IPPTH BFT (MD) PACKER SET (MD) 1. PERPORATION RECORD (Interval, Size and number) 4921-33 (24 holes) - Squeezed off 32. ACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC. 4921-4933 100 gal 20% HCL, 1500 gal 15% 4921-4933 1100 gal 20% HCL, 1500 gal 15% 4872-88 (32 holes) - Squeezed off 4872-4888 1400 gal 20% HCL, 1500 gal 15% 4872-88 (32 holes) PRODUCTION METERIAL USED 1500 cal 3% HCL 600 gal 15% 4872-4888 1400 gal 20% HCL, 600 gal 15% Streement 986-4908 750 gal 15% CL 3.* PRODUCTION METERION PRODUCTION METERION OL-88L 6A5-MCP. WATER-BBL. OAS-OIL EATIO ATE OF TEST NOTES TESTED CIGRE SLEE PRODUCTION GAS-MCP. WATER-BBL. OLL GAAVITY-API (CORE.) 4. DISPOSITION OF GAS (Sold, used for fuel, cented, etc.) TEST WITNESSED BY TEST									·····	
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24-HOUR RATE 24-HOUR RATE 011 GRAVITY-API (CORE.) 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY 35. LIST OF ATTACHMENTS 36. I bereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED Image: April 10 and attached information is complete and correct as determined from all available records SIGNED Image: April 10 and attached information is complete and correct as determined from all available records	4. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) 5. LIST OF ATTACHMENTS 6. I bereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED D. Mucola	DATE OF TEST	HOURS TESTED	CHOKE SIZE		OIL-BBL.	GAS-	NCF.	WATER-BBL.	CAS	OIL BATIO
35. LIST OF ATTACHMENTS 36. I bereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED ATTACHMENTS	5. LIST OF ATTACHMENTS 3. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED D. Mucola	FLOW, TUBINO PRESS.	CASING PRESSURE		OIL-BBL.	, GAS	MCF.	WATER-	-88L.	DIL CRAVI	TY-API (CORR.)
36. I bereby certify that the foregoing and attached information is complete and correct as determined from all available records	3. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	34. DISPOSITION OF G	AS (Sold, used for fi	iel, vented, etc.)		<u> </u>		<u> </u>	JEST WITNESS	ED BY	
SUCNED DI Mursh Division Engineer 5-24-74	SIGNED De Musch	35. LIST OF ATTACH:	MENTS								
SIGNED De Musch 5-24-74	SIGNED De Mussle Division Engineer 5-24-74	36. I hereby certify	that the foregoing	and attached inf	ormation is comp	lete and corr	ect as determi	aed from «	Il agaitable rec	orda	
	G Murphy TITLE DIVISION ENGINEER DATE 5-24-74	<u>人</u>	1 Munch		*						7 /

(See Instructions and Spaces for Additional Data on Reverse Side)

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General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or heth, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State laws and z2 and 24, and 33, below regarding separate reports for separate completions. If even the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation, the pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

them 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions. Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Item 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified,

for each additional interval to be separately produced, showing the additional data pertinent to such interval. Hem 29: "Sacks Coment": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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	7706 9558 9644 9783 11633 12145 12236	ABO Penn Bough "C" Bough "D" Mississippian Woodford Devonian	Production tested sulfur water with trace oil.	4870 4950	San Andres
DEPTH TRUE VERT. DEPTH	меля. 2185 1 4872	' Salt San	Open 10" preflow. SI 60", Open 120" flow. SI 240", Recovered 2275' water blanket, 180 drlg mud, 180' water-cut mud, 280' gas cut water.	12236 12291	Devonian
TOP		NTNa	DESCRIPTION, CONTENTS, ETC.	TOP BOTTOM	P UR NATION
(ERS	GEOLOGIC MARKERS	38. GEOLO	SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	ANT ZONES OF POROSITY AND CO ESTED, CUSHION USED, TIME TO	SHOW ALL IMPORTANT ZONES O DEPTH INTERVAL TESTED, CUSH

837-497

M-G-F DRILLING CO., INC.

1126 VAUGHN BUILDING MIDLAND, TEXAS 79701 915 - MU 4-7121

INCLINATION REPORT

OPERATOR:	Texas International Petroleum Corp.	LOCATION:	Tipco's Sawyer # 1
	1720 Wilco Bldg.		1980'FS & WL's of
	Midland, Texas 79701		Sec. 34, T9S - R36E
			Lea County, New Mexico

Depth Feet	Inclination Degrees	Depth Feet	Inclination Degrees	Depth Feet	Inclination Degrees	Depth Feet	Inclination Degrees
103	1/4	4172	3/4	8195	1 3/4	117 98	4
400	1	4513	3/4	8646	2 1/4	12060	2 3/4
895	1/4	5000	1	8830	21/2	12291	4 1/4
1389	3/4	5493	11/4	9046	2		, -
1743	3/4	5 613	1 3/4	9540	2	•	
2185	1	6110	1 3/4	9900	1 3/4		
2478	1	6561	1 1/2	10260	2		
2950	1	6825	1 1/2	10510	1 1/4		
312 5	1	7126	1 1/2	10823	1 1/4		
3490	1 3/4	7350	1 1/2	11313	1 1/2		
3947	1 1/2	7825	1 3/4	11616	3 3/4		

STATE OF TEXAS COUNTY OF MIDLAND

The undersigned states that he has knowledge of the facts and matter herein set forth and that the same are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this the 4th day of

L.E. Grimes, Drilling Superintendent Caril . 19 74 .

ndra

Notary Public in and for Midland County, Texas

My Commission Expires:

une 1, 1975