N. UF(25 REC	CIVED	ŧ	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFFICE			

I.	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  IRANSPORTER  GAS  OPERATOR  PRORATION OFFICE  Operator  Westland Oil Developme Address	REQUEST	ONSERVATION COMMISSIC FOR ALLOWABLE AND NSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 GAS		
		Change in Transporter of:  otton  Ott  X  Dry Gas  Effective 10-29-82  Casinghead Gas  Condensate				
IJ.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo		20000 1101		
		2   Flying "M" San  D Feet From The South Line waship 9 South Range		Scate   L-331		
II.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA  Or Condensate		oved copy of this form is to be sent), 2000 North Tower,		
	JM Petroleum Corporati Name of Authorized Transporter of Cas  None - Used in treater  If well produces oil or liquids, give location of tanks.	or Dry Gas	Lock Box 319 Dallas Address (Give address to which appr			
	If this production is commingled with	J 8 9S 33E th that from any other lease or pool,	NO give commingling order number:			
. ▼ .	Designate Type of Completic	On - (X) Gas Well  Date Compl. Ready to Prod.	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.		
	Elevations (DF, RKB, RT, GR, etc.)  Perforations	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth  Depth Casing Shoe		
TUBING, CASING, AND CEMEN			CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
v.	TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be as able for this de	fter recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas	l and must be equal to or exceed top allow-		
	Length of Teet	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
			<u> </u>			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION NOV 2 1982			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYORIGINAL SIGNED BY  JERRY SEXTON  TITLEDISTRICT_1 SUPR				
Production Operations Manager  (Title)  October 29, 1982  (Date)		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply completed wells.				