N. OF . PEES MEC	Elveu	ŧ	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

-	SANTA FE FILE	1	FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	. GAS		
	TRANSPORTER OIL GAS					
	OPERATOR					
1.	Operator Operator					
	Westland Oil Developm	ment Corporation				
	P.O. Box 36389, Houston, Texas 77036					
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)			
	Recompletion	OII Dry Go	ıs 🔲			
Į	Change in Ownership 🗶	Casinghead Gas Conder	nsate			
	If change of ownership give name and address of previous owner	Victory Petroleum Compan	ny, P.O. Box 36666, Ho	uston, Texas 77036		
II. į	DESCRIPTION OF WELL AND	LEASE Well o. Pool Name, Including F	ormation Kind of Le	ase Lease No.		
	New Mexico 8 State	2 Flying "M" S	State Fede	ì		
	Location Tours T	NOO Feet From The County 1 to	se and 660 Feet Fro	m The West		
		Bodar				
Ĺ	Line of Section 8 Tov	vnship 9 South Range	33 Fast , NMPM, Ica	County		
II.		rer of oil and natural ga	Address (Give address to which app	proved copy of this form is to be sent)		
	Name of Authorized Transporter of Oll Mobil Oil Corporation	*				
Ì	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which app	Tewas 79701 proved copy of this form is to be sent)		
ļ	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When		
	give location of tanks.	J 8 9S 33E	No			
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,				
	Designate Type of Completic	$\operatorname{On} - (X)$ Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	3-22-74 Elevations (DF, RKB, RT, GR, etc.)	4-22-74 Name of Producing Formation	4535 Top Oil/Gas Pay	4533 Tubing Depth		
	4394.1	San Andres	4385	4485		
ĺ	Perforations 4385-4425			Depth Casing Shoe 4535		
ļ	4303-4423	· · · · · · · · · · · · · · · · · · ·	CEMENTING RECORD			
ŀ	HOLE SIZE 12-1/4	CASING & TUBING SIZE 8-5/8	390	SACKS CEMENT 200 SXC Class "C"		
t	7-7/8	4-1/2		400 SXX Class C		
		2-3/8	4485			
	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
Ĩ	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Feudity of Leaf			0.1105		
ľ	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas - MCF		
Į			<u> </u>			
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
		This Program (Chat 40)	Casing Pressure (Shut-in)	Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cushing Pressure (Sauce 2-)	Ciloxo ciao		
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERY	VATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	The stand by		
			BY	Barriera de la Casta de la Cas		
			TITLE			
		110		in compliance with RULE 1104.		
	Xiestard Signi	Redard Fasson		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
Manager of Production		on .	All sections of this form must be filled out completely for allow able on new and recompleted wells.			
	.Time 20. 197	ne) !7	Fill out only Sections I	II III and VI for changes of owner,		
		ite)	well name or number, or transp	porter, or other such change of condition.		
			completed wells.	-		

RECEIVED

JUN 231977

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