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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-331	

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		VICTORY PETROLEUM COMPANY		9. Well No.	
3. Address of Operator		P. O. BOX 36666, HOUSTON, TEXAS 77036		10. Field and Pool, or Wildcat	
4. Location of Well		UNIT LETTER <u>L</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>8</u> TWP. <u>9S</u> RGE. <u>33E</u> NMPM		12. County	
15. Date Spudded		3-22-74		18. Elevations (DF, RKB, RT, GR, etc.)	
16. Date T.D. Reached		4-3-74		19. Elev. Casinghead	
17. Date Compl. (Ready to Prod.)		4-22-74		4396.6	
20. Total Depth		4535		23. Intervals Drilled By	
21. Plug Back T.D.		4533		Rotary Tools	
22. If Multiple Compl., How Many				Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name		4385'-4425' San Andres		25. Was Directional Survey Made	
26. Type Electric and Other Logs Run		GR, CNL, CBL		27. Was Well Cored	
				Yes	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20.0	390	12-1/4	200 Sxs Class "C"	None
4-1/2"	10.23	4535	7-7/8	400 Sxs Class "C"	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4485	No packer

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4385'-4425' (40')		DEPTH INTERVAL	
80-0.45" Holes		4385'-4425'	
		AMOUNT AND KIND MATERIAL USED	
		11,000 Gal. HCL	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
4-22-74		Pumping - 1 1/2" Rod				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
4-27-74	24	--	→	73.25	TSTM	89.25	Nil
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
---	0	→	89.25	TSTM	73.25	21.7	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Used for fuel	Dean Pate

35. List of Attachments
CNL, CBL (No open hole logs)

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>R. B. [Signature]</u>	TITLE <u>Drilling Superintendent</u>	DATE <u>4-29-74</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	-	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	950	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	1620	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	2445	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	-	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	2865	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	-	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	3650	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____		T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____		T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____		T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	0	0	Surface Sand & Gravel				
0	1020	070	Salt				
1020	2445	025	Anhydrite & salt stringers				
2445	2000	420	Shale & sand				
2000	3050	750	Sand & lime				
3050	4535	650	Lime & dolomite				