	• • • •	-					-	-	G 105	
NO. OF COPIES RECEIVED		4							C-105 sed 1-1-65	
DISTRIBUTION								5a. Indic	ate Type of Leas	e
SANTA FE		_	NEW M	EXICO OIL C	ONSERVATION	I COMMISSIO	N	State	· · · · ·	Fee
FILE		WELL	_ COMPLE	TION OR RE	COMPLETIO	N REPORT	AND LO	10 - 1	Oil & Gas Lease	No.
J.S.G.S.								L-3		
AND OFFICE								T-2	21	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
OPERATOR										./////
									Agreement Name	77777
a. TYPE OF WELL								7. 01117	Rgreement Name	
	( )		GAS WELL	DRY	OTHER				or Lease Name	
D. TYPE OF COMPLET									xico 8 Sta	to Tos
NEW WORK			PLUG BACK	DIFF. RESVR.	OTHER			9. Well N		
, Name of Operator								9. Well I		
VICTORY PETRO	LEUM COL	MPANY				• •			2	Idaat
. Address of Operator				-					d and Pool, or Wil	
P. O. BOX 366	566, HOU	STON,	TEXAS	77036				Flying	M" San A	nares
. Location of Well										/////
										/////
NIT LETTER L	LOCATED _	1980	DFEET FR	IOM THE SOL	th LINE AND	660	_ FEET FR		THHH	7117
	-	_				IIIXIII	IIII	12, Cour		IIII.
HE West LINE OF S	εc. <b>8</b>	TWP.	95 RGE	. 33E N	MPM ALLI	<u>1111/11/</u>	$\overline{IIII}$	Lea		1111
5. Date Spudded	16. Date T.I	). Reach	ed 17. Date	Compl. (Ready				T, GR, etc.)	19. Elev. Cashing	ghead
3-22-74	4-3-	74	4-	-22-74		1394.1 GL			4396.6	
20. Total Depth	21.	Plug Bac	ek T.D.	22. If Mu Many	ltiple Compl., Ho	w 23. Inter	vals F ed By	lotary Tools	Cable Too	is
4535		453	3	wany			<b>→</b>	0-4535		
4. Producing Interval(s)	, of this com	pletion -	- Top, Bottom	, Name					25. Was Direct Made	tional Sur
								• •		
4385'-4425' S	San Andr	es		- •					No	
26. Type Electric and Ot								2	7. Was Well Corec	1
GR, CNL, CBL									Yes	
			CAS	ING RECORD	(Report all string	s set in well)				
28.	WEIGHT	P /ST			HOLE SIZE		ENTING	RECORD	AMOUN	T PULLE
CASING SIZE	weigni	<u> </u>								
	20.0		1 200						None	
8-5/8"	20.0		390		$\frac{12-1/4}{7-7/8}$				None	
8-5/8" 4-1/2"	20.0		<u>390</u> 4535		<u>12-1/4</u> 7-7/8	200 Sxs 400 Sxs			None None	
4-1/2"		3	4535			400 Sxs		5. "C"	None	
4-1/2"	10.2	3	4535 R RECORD		7-7/8	400 Sxs	Class	TUBING F	None	
4-1/2"		3	4535	SACKS CEME	7-7/8	400 Sxs 30.	E Class	TUBING P	None RECORD T PACH	ER SET
<b>4-1/2"</b>	10.2	3	4535 R RECORD		7-7/8	400 Sxs 30.	Class	TUBING F	None	ER SET
4-1/2" 29. SIZE	10.2		4535 R RECORD BOTTOM		7-7/8	400 Sxs 30. 51Z 2-3	E Class	тивілі г тивілі г дертн se 4485	None RECORD T PACH	(er set ker
<b>4-1/2"</b>	10.2		4535 R RECORD BOTTOM		7-7/8 NT SCREEN 32.	400 Sxs 30. Siz 2-3 ACID, SHOT,	E FRACTU	TUBING F DEPTH SE 4485 JRE, CEMENT	RECORD T PACK No pac T SQUEEZE, ETC	(ER SET ker
4-1/2" 29. SIZE	TOP		4535 R RECORD BOTTOM		7-7/8 NT SCREEN 32. DEPT	400 Sxs 30. SIZ 2-3 ACID, SHOT, 1 INTERVAL	E FRACTI	TUBING F DEPTH SE 4485 JRE, CEMENT AMOUNT AND	None RECORD T PACK No-pac I SQUEEZE, ETC D KIND MATERIA	(ER SET ker
4-1/2" 29. SIZE 31. Perforation Record (	TOP		4535 R RECORD BOTTOM		7-7/8 NT SCREEN 32. DEPT	400 Sxs 30. Siz 2-3 ACID, SHOT,	E FRACTI	TUBING F DEPTH SE 4485 JRE, CEMENT	None RECORD T PACK No-pac I SQUEEZE, ETC D KIND MATERIA	(ER SET ker
4-1/2" 29. SIZE 31. Perforation Record ( 4385'-4425'	TOP		4535 R RECORD BOTTOM		7-7/8 NT SCREEN 32. DEPT	400 Sxs 30. SIZ 2-3 ACID, SHOT, 1 INTERVAL	E FRACTI	TUBING F DEPTH SE 4485 JRE, CEMENT AMOUNT AND	None RECORD T PACK No-pac I SQUEEZE, ETC D KIND MATERIA	(ER SET ker
4-1/2" 29. SIZE 31. Perforation Record ( 4385'-4425'	TOP		4535 R RECORD BOTTOM		7-7/8 NT SCREEN 32. DEPT	400 Sxs 30. SIZ 2-3 ACID, SHOT, 1 INTERVAL	E FRACTI	TUBING F DEPTH SE 4485 JRE, CEMENT AMOUNT AND	None RECORD T PACK No-pac I SQUEEZE, ETC D KIND MATERIA	(ER SET ker
4-1/2" 29. SIZE 31. Perforation Record ( 4385'-4425'	TOP		4535 R RECORD BOTTOM	SACKS CEME	7-7/8 NT SCREEN 32. DEPTI 4385'	400 Sxs 30. SIZ 2-3 ACID, SHOT, 1 INTERVAL	E FRACTI	TUBING F DEPTH SE 4485 JRE, CEMENT AMOUNT AND	None RECORD T PACK No-pac I SQUEEZE, ETC D KIND MATERIA	(ER SET ker
4-1/2" 29. SIZE 31. Perforation Record ( 4385'-4425' 80-0.45" Hole	TOP TOP (A0!) ES	3 LINEF	4535 R RECORD BOTTOM	SACKS CEME	7-7/8 NT SCREEN 32. DEPT 4385' RODUCTION	400 Sxs 30. 2-3 ACID, SHOT, 1 INTERVAL -4425'	E FRACTU	TUBING F DEPTH SE 4485 JRE, CEMENT AMOUNT ANE ,000 Gal.	None RECORD T PACK No pac I SQUEEZE, ETC D KIND MATERIA HCL	KER SET ker L USED
4-1/2" 29. SIZE 31. Perforation Record ( 4385'-4425'	TOP TOP (A0!) ES	3 LINEF	A535 R RECORD BOTTOM nber)	SACKS CEME	7-7/8 NT SCREEN 32. DEPTI 4385'	400 Sxs 30. 2-3 ACID, SHOT, 1 INTERVAL -4425'	E FRACTU	TUBING F DEPTH SE 4485 JRE, CEMENT AMOUNT AND ,000 Gal.	None RECORD T PACK NO-PAC T SQUEEZE, ETC D KIND MATERIA HCL Status (Prod. or S)	KER SET ker L USED
4-1/2" 29. SIZE 31. Perforation Record ( 4385'-4425' 80-0.45" Hole	TOP Interval, size (40') es	2 LINEF e and num	A535 RRECORD BOTTOM mber)	P wing, gas lift, "ROD	7-7/8 NT SCREEN 32. DEPTI 4385' RODUCTION pumping - Size a	400 Sxs 30. SIZ 2-3 ACID, SHOT, 1 INTERVAL -4425' nd type pump)	E FRACTU	TUBING F DEPTH SE 4485 JRE, CEMENT AMOUNT AND ,000 Gal.	None RECORD T PACK NO PAC T SQUEEZE, ETC D KIND MATERIA . HCL Status (Prod. or S) cod.	(ER SET ker L USED
4-1/2" 29. SIZE 31. Perforation Record ( 4385'-4425' 80-0.45" Hole 33. Date First Production 4-22-74	TOP TOP Interval, size (40') ES	2 LINEF e and num	A535 R RECORD BOTTOM nber)	SACKS CEME	7-7/8 NT SCREEN 32. DEPT 4385' RODUCTION pumping - Size a	400 Sxs 30. SIZ 2-3 ACID, SHOT, 4 INTERVAL -4425' nd type pump) Gas - 1	E FRACTU	TUBING F DEPTH SE 4485 JRE, CEMENT AMOUNT AND ,000 Gal.	None RECORD T PACH No-paC I SQUEEZE, ETC D KIND MATERIA HCL Status (Prod. or Sh rod. Gas-Oil F	(ER SET ker L USED
4-1/2" 29. SIZE 31. Perforation Record ( 4385'-4425' 80-0.45" Hole 33. Date First Production	TOP Interval, size (40') es	2 LINEF e and num	A535 R RECORD BOTTOM nber) n Method (Flo ping - 1 Choke Size	P puing, gas lift, Prod'n. For Test Period	7-7/8 NT SCREEN 32. DEPTI 4385' 4385' RODUCTION pumping − Size a 011 − Bbl. 73.25	400 Sxs 30. SIZ 2-3 ACID, SHOT, INTERVAL -4425' nd type pump) Gas - 1 TSTM	E RACTU	TUBING F DEPTH SE 4485 JRE, CEMENT AMOUNT AND ,000 Gal. Well S Pr Water – Bbl. 89.25	None RECORD T PACK NO-PAC T SQUEEZE, ETC D KIND MATERIA HCL Status (Prod. or S) COd. Gas-Oil F Nil	ker L USED hut-in)
4-1/2" 29. SIZE 31. Perforation Record ( 4385'-4425' 80-0.45" Hole 33. Date First Production 4-22-74 Date of Test	TOP TOP Interval, size (40') ES	2 LINEF e and num Productio Pum ed	A 535 R RECORD BOTTOM mber) n Method (Flo ping - 1 Choke Size  Calculated 2	Prod'n. For	7-7/8 NT SCREEN 32. DEPTI 4385' RODUCTION pumping - Size a OII - Bbl. 73.25 Gas -	400 Sxs 30. SIZ 2-3 ACID, SHOT, 1 INTERVAL -4425' nd type pump) Gas -1 TSTM MCF	Class E /8" FRACTU 11 11 MCF	TUBING F DEPTH SE 4485 JRE, CEMENT AMOUNT AND ,000 Gal. Well S Pr Water – Bbl. Bbl.	None RECORD T PACK NO PAC T SQUEEZE, ETC D KIND MATERIA HCL Status (Prod. or S) rod. Gas-Oil F Nil Oil Gravity - Ai	ker L USED hut-in)
4-1/2" 29. SIZE 31. Perforation Record ( 4385'-4425' 80-0.45" Hole 33. Date First Production 4-22-74 Date of Test 4-27-74 Flow Tubing Press.	TOP Interval, size (40!) ES Hours Test 24 Casing Pre 0	2 LINEF e and num Production Pum ed essure	A 535 R RECORD BOTTOM BOTTOM nber) nber) nber) nber) Choke Size  Calculated 2 Hour Rate	P puing, gas lift, prod'n. For Test Period	7-7/8 NT SCREEN 32. DEPTI 4385' RODUCTION pumping - Size a 011 - Bbl. 73.25 Gas -	400 Sxs 30. SIZ 2-3 ACID, SHOT, 1 INTERVAL -4425' nd type pump) Gas -1 TSTM MCF	E RACTU	TUBING F DEPTH SE 4485 JRE, CEMENT AMOUNT AND ,000 Gal. Well S Pr Water - Bbl. 89.25 Bbl. 25	None RECORD T PACK NO PAC T SQUEEZE, ETC D KIND MATERIA HCL Status (Prod. or S) rod. Gas-Oil F Nil Oil Gravity - Al 21.7	ker L USED hut-in)
4-1/2" 29. SIZE 31. Perforation Record ( 4385'-4425' 80-0.45" Hole 33. Date First Production 4-22-74 Date of Test 4-27-74	TOP Interval, size (40!) ES Hours Test 24 Casing Pre 0	2 LINEF e and num Production Pum ed essure	A 535 R RECORD BOTTOM BOTTOM nber) nber) nber) nber) Choke Size  Calculated 2 Hour Rate	P wing, gas lift, 2" ROd Prod <sup>4</sup> n. For Test Period 4- Oil – Bbl.	7-7/8 NT SCREEN 32. DEPTI 4385' RODUCTION pumping - Size a 011 - Bbl. 73.25 Gas -	400 Sxs 30. SIZ 2-3 ACID, SHOT, 1 INTERVAL -4425' nd type pump) Gas -1 TSTM MCF	Class E /8" FRACTU 11 11 MCF	TUBING F DEPTH SE 4485 JRE, CEMENT AMOUNT AND ,000 Gal. Well S Pr Water – Bbl. Bbl.	None RECORD T PACK NO PAC T SQUEEZE, ETC D KIND MATERIA HCL Status (Prod. or S) rod. Gas-Oil F Nil Oil Gravity - Al 21.7	ker L USED
4-1/2" 29. SIZE 31. Perforation Record ( 4385'-4425' 80-0.45" Hole 33. Date First Production 4-22-74 Date of Test 4-27-74 Flow Tubing Press.	TOP Interval, size (40!) ES Hours Test 24 Casing Pre 0 (Sold, used for	2 LINEF e and num Production Pum ed essure	A 535 R RECORD BOTTOM BOTTOM nber) nber) nber) nber) Choke Size  Calculated 2 Hour Rate	P wing, gas lift, 2" ROd Prod <sup>4</sup> n. For Test Period 4- Oil – Bbl.	7-7/8 NT SCREEN 32. DEPTI 4385' RODUCTION pumping - Size a 011 - Bbl. 73.25 Gas -	400 Sxs 30. SIZ 2-3 ACID, SHOT, 1 INTERVAL -4425' nd type pump) Gas -1 TSTM MCF	Class E /8" FRACTU 11 11 MCF	TUBING F DEPTH SE 4485 JRE, CEMENT AMOUNT AND ,000 Gal. Well S Pr Water - Bbl. 89.25 Bbl. 25	None RECORD T PACK NO-PAC T SQUEEZE, ETC D KIND MATERIA HCL Status (Prod. or S) COd. Gas-Oil F Nil Oil Gravity - A 21.7 sed By	ker L USED
4-1/2" 29. SIZE 31. Perforation Record ( 4385'-4425' 80-0.45" Hold 33. Date First Production 4-22-74 Date of Test 4-27-74 Flow Tubing Press.  34. Disposition of Gas (	TOP Interval, size (40') es Hours Test 24 Casing Pre 0 (Sold, used fr 1	2 LINEF e and num Production Pum ed essure	A 535 R RECORD BOTTOM BOTTOM nber) nber) nber) nber) Choke Size  Calculated 2 Hour Rate	P wing, gas lift, 2" ROd Prod <sup>4</sup> n. For Test Period 4- Oil – Bbl.	7-7/8 NT SCREEN 32. DEPTI 4385' RODUCTION pumping - Size a 011 - Bbl. 73.25 Gas -	400 Sxs 30. SIZ 2-3 ACID, SHOT, 1 INTERVAL -4425' nd type pump) Gas -1 TSTM MCF	Class E /8" FRACTU 11 11 MCF	TUBING F DEPTH SE 4485 JRE, CEMENT AMOUNT AND ,000 Gal. Well S Pr Water – Bbl. 89.25 Bbl. 25	None RECORD T PACK NO-PAC T SQUEEZE, ETC D KIND MATERIA HCL Status (Prod. or S) COd. Gas-Oil F Nil Oil Gravity - A 21.7 sed By	ker L USED
4-1/2" 29. SIZE 31. Perforation Record ( 4385'-4425' 80-0.45" Hole 33. Date First Production $4-22-74$ Date of Test $4-27-74$ Flow Tubing Press 34. Disposition of Gas ( Used for fue: 35. List of Attachments CNL, CBL (No	TOP Interval, size (40!) ES Hours Test 24 Casing Pre 0 (Sold, used for 1	2 LINEF e and num e and num ed essure or fuel, v	A 535 R RECORD BOTTOM mber) mber) n Method (Flo ping - 1 Choke Size 	P wing, gas lift, "Rod Prod*n. For Test Period 4- Oil – Bbl. 89.2	7-7/8 NT SCREEN 32. DEPTI 4385' 4385' RODUCTION pumping – Size a 011 – Bbl. 73.25 Gas – 5 TST	400 Sxs 30. SIZ 2-3 ACID, SHOT, 4 INTERVAL -4425' ad type pump) Gas - 1 TSTN MCF M	E FRACTU II Water - 73.	TUBING F DEPTH SE 4485 JRE, CEMENT AMOUNT AND ,000 Gal. Well S Pr Water – Bbl. 89.25 Bbl. 25 Test Witness Dean Pa	RECORD T PACK NO-PAC T SQUEEZE, ETC D KIND MATERIA HCL Status (Prod. or S) COd. Gas-Oil F Nil Oil Gravity - A 21.7 sed By ate	ker L USED
4-1/2" 29. SIZE 31. Perforation Record ( 4385'-4425' 80-0.45" Hole 33. Date First Production $4-22-74$ Date of Test $4-27-74$ Flow Tubing Press 34. Disposition of Gas ( Used for fue: 35. List of Attachments CNL, CBL (No	TOP Interval, size (40!) ES Hours Test 24 Casing Pre 0 (Sold, used for 1	2 LINEF e and num e and num ed essure or fuel, v	A 535 R RECORD BOTTOM mber) mber) n Method (Flo ping - 1 Choke Size 	P wing, gas lift, "Rod Prod*n. For Test Period 4- Oil – Bbl. 89.2	7-7/8 NT SCREEN 32. DEPTI 4385' 4385' RODUCTION pumping – Size a 011 – Bbl. 73.25 Gas – 5 TST	400 Sxs 30. SIZ 2-3 ACID, SHOT, 4 INTERVAL -4425' ad type pump) Gas - 1 TSTN MCF M	E FRACTU II Water - 73.	TUBING F DEPTH SE 4485 JRE, CEMENT AMOUNT AND ,000 Gal. Well S Pr Water – Bbl. 89.25 Bbl. 25 Test Witness Dean Pa	RECORD T PACK NO-PAC T SQUEEZE, ETC D KIND MATERIA HCL Status (Prod. or S) COd. Gas-Oil F Nil Oil Gravity - A 21.7 sed By ate	ker L USED hut-in)
4-1/2" 29. SIZE 31. Perforation Record ( 4385'-4425' 80-0.45" Hole 33. Date First Production 4-22-74 Date of Test 4-27-74 Flow Tubing Press.  34. Disposition of Gas ( Used for fue) 35. List of Attachments	TOP Interval, size (40!) ES Hours Test 24 Casing Pre 0 (Sold, used for 1	2 LINEF e and num e and num ed essure or fuel, v	A 535 R RECORD BOTTOM mber) mber) n Method (Flo ping - 1 Choke Size 	P wing, gas lift, 2" ROd Prod <sup>4</sup> n. For Test Period 4- Oil – Bbl. 89.2 es of this form	7-7/8 NT SCREEN 32. DEPTI 4385' 4385' RODUCTION pumping – Size a 011 – Bbl. 73.25 Gas – 5 TST	400 Sxs 30. SIZ 2-3 ACID, SHOT, 4 INTERVAL -4425' and type pump) Gas - 1 TSTN MCF M	E FRACTU	TUBING F DEPTH SE 4485 JRE, CEMENT AMOUNT AND ,000 Gal. Well S Pr Water - Bbl. 89.25 Bbl. 25 Test Witness Dean Pa	RECORD T PACK NO-PAC T SQUEEZE, ETC D KIND MATERIA HCL Status (Prod. or S) COd. Gas-Oil F Nil Oil Gravity - A 21.7 sed By ate	ker L USED

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate exception state land, where six copies are required. See Rule 1105.

# INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

#### Northwestern New Mexico

.

т	Anhy	-	т	Canvon	т	Ojo Alamo	т.	Penn, "B"
						Kirtland-Fruitland		
						Pictured Cliffs		
Т.	Yates	2445	Т.	Miss	Т.	Cliff House	Т.	Leadville
т.	7 Rivers	<del> </del>	T.	Devonian	Т.	Menefee	T.	Madison
Т.	Queen	2865	Т.	Silurian	Т.	Point Lookout	Т.	Elbert
T.	Grayburg		Т.	Montoya	Т.	Mancos	Т.	McCracken
						Gallup		
Т.	Glorieta		Т.	McKee	Bas	e Greenhorn	T.	Granite
Т.	Paddock		Т.	Ellenburger	Т.	Dakota	т.	
Т.	Blinebry		т.	Gr. Wash	Т.	Morrison	Т.	
т.	Tubb		Т.	Granite	T.	Todilto	Т.	
т.	Drinkard		Т.	Delaware Sand	T.	Entrada	T.	
т.	Аво		Т.	Bone Springs	Т.	Wingate	Т.	
Т.	Wolfcamp		Т.		Τ.	Chinle	Т.	
						Permian		
т	Cisco (Bough C).		Т.		Т.	Penn. "A"	Т.	

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 200 1020 2445 2005 3050	1000 2440 2440 2440 2440 2440 2440 2440	575 525 425 785	Surface Janes & Codesels Sait Annydrite & Sait Stringe Snale & Sand Dand & Lime Lines & Colcests	<b>2</b> 44			
							•