Man, the Cold Cold Cold Cold Cold Cold Cold					
' 'TUNICA	HEW MEX OIL CON	SERVATION COMMISS	- 10N	* η, ε * - ξΩ]	
SANTATE				vined 1-1-66	30-025-2461
THE E			. [A. belleater	2 010 p4 00
H.S. 0.5.				TATE X	+ + +
LAND OFFICE				b, clater Chill & C	iete League (16)
OPERATOR				1-331	
				IIIIIIII	CONTROLING
APPLICATION FOR	R PERMIT TO DRILL, DEEPEN	I, OR PLUG BACK		HHHH	CHHHHH
Ia. Type of Vork	na an a	In the second		7. Unit Agreen	ent Home
DRILL XX	DEEPEN	DI (I	G BACK		
D. Lype of Well		1.0	GBACK	8. Furm or Leas	se Hane
OIL GAS GAS WELL	0.1HLR	SINGLE N	ZONE	New Mexic	o ⁰ State bease
2. None of Operator				9. Well No.	-A
Victory Pet	roleum Company			2	
3. Address of Operator				10. Field and F	ool, or Wildcat
P. O. Box 3	6666, Houston, Texas 77	036			", San Andres
A Location of W. H.	LLOCATED_1980		h LINE	minin	mmmm
			h	////////	HHHHHH
AND 660 FEET DROW THE	West UNE OF SEC. 8	TWP. 9 South S33	B East		
HHEIMHHEIM	TANI MANANANANANANANANANANANANANANANANANANAN			1z. County	VIIIIIV.
	<u> </u>			Lea	
11111111111111111111111111111111111111	THUU MUUUUUU			MIIIII	ittttttt
HWWWWWWWWW			illillilli	MMM	
MMAAMMAAMMA		19, Fraposed Depth	19A. Formation	20	. Rotary or C.T.
		4600'	San Andı	res	Rotary
il. Elevations (Show whether DF, RT, etc.	/ 21A. Hisd & Stetus Flug, Bond Multiple Well in	218. Drilling Contractor		22. Approx. De	nte Work will start
4394.1 GR	Force	Undetermined		2-15-74	
23.					

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24.0	350		Surface of Ground
7-7/8"	5-1/2"	15.5	4600	185	3500
	í	l i	ł	1	

To drill to approximately 4600' and test, core and/or log selected intervals.

A double ram blowout preventor will be used after setting surface casing.

APPROVAL VAUD FOR 90 DAYS LOULESS DRILLING COMMENCED,

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1974 22 EXPIRES M

I ABOVE SPACE DESCRIBE PROPOSED PROGRAM: I Ve Zone. Give blowout preventer program, if any.	IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRE:	SENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-
hereby certify that the information above is true and co	omplete to the best of my knowledge and belief.	
ened A. B. Muff	Tule_Drilling Superintendent	Date February 5, 1974
(This space for State Use) PPROVED BY John W. Rumpen	Geologist	DATE
ONDITIONS OF APPROVAL, IF ANY:		

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NEW MEXIC TIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

		All distances must b	e from the outer boundaries	of the Section.	
perator				ME TRACE G	Well No.
	TROLEUM COMP	Township	NEW MEXICO ST	County	2
nit Letter I.	Section 8	9 SOUTH	33 BAST	LEA	
ctual Footage Loc	-	,			
1980		SOUTH line or		eet from the WEST	line
ound Level Elev.	Producing Fo	rmation	Pool		Dedicated Acreage;
4394.1	1				Activ
2. If more th interest an	an one lease is nd royalty).	dedicated to the w		dentify the ownership	thereof (both as to workin
dated by c Yes If answer	ommunitization,	unitization, force-po unswer is ''yes;' type	oling. etc? e of consolidation		of all owners been consol dated. (Use reverse side o
No allowa	ble will be assig	ned to the well until)or until a non-stand	all interests have been lard unit, eliminating s	consolidated (by co uch interests, has bee 	mmunitization, unitization en approved by the Commi- CERTIFICATION
				rained best of best of Name Ro Bo Fosition DRILL Company	ING SUPERINTENDENT
- 660'0 -0 80			CHI STATE OS CHI STATE OS 676 THE MEXICO OAN W. WEST	J herei shown notes - under n is true knowle Date Surv Janu Registers	by certify that the well location on this plat was plotted from it e sof actual surveys made by me my supervision, and that the sar or and correct to the best of it dge and belief. weyed BATY 19, 1974 and Professional Engineer and Surveyor
2 330 660	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	23'5 2640	2000 1800 1000	G	and supeyor man U User 10 No. 676