

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLIC.
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM 0557836

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER Dry Hole

2. NAME OF OPERATOR

Apexco, Inc.

3. ADDRESS OF OPERATOR

1121 First Place, Tulsa, Oklahoma 74103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

660' FSL and 2008' FEL or the approximate

Center of Unit Letter O, Sec. 1-9S-33E

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Burke Federal Comm.

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

Sec. 1-9S-33E

12. COUNTY OR PARISH 13. STATE

Lea New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4325.8 Ground Level

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-9 Drlg. 4190' Sand & Lime

3-13 Drlg. 5500' Lime & Shale

3-17 Drlg. 6852' Lime & Shale

3-28 Drlg. 8960' Lime & Shale

4-3 Drld. 7 7/8" hole to 9650'-pulled out of hole for DST #1 from 9597'-9650', 15 min. Preflow, 1 hr. ISIP, 1 hr. Good Blow (not enough gas to surface to burn)

4-4 Completed DST #1, Recovered 20' Mud, 15 min. Preflow 83 psi.

4-5 Mr. Brown gave verbal approval to plug the well as follows:

1) The hole was full of 9.2# Mud 2) Set 100'-40 sks. cement plug from 9585'-9485'

3) Set 100'-40 sks. cement plug from 7600' to 7500' 4) Set 100'-40 sks. cement plug from 4000' to 3900' - Shut down and waiting on casing pullers.

5) Shot 8 5/8" casing @ 1192', leaving approximately 2738' in the hole.

*6) Set 75 sks. cement plug at 8 5/8" casing stub and 55 sks. cement plug @ surface pipe shoe (395') 7) Set 10 sks. cement plug in top of 12 3/4" casing

8) Installed regulation dry hole marker.

9) Fill pits, level location, and clean up.

*Note: The 100' cement plug at the 8 5/8" casing stub was from 1242'-1142' (50' in & 50' out)
The 100' cement plug @ the 12 3/4" csg. shoe was fr/445'-345' (50' in & 50' out)

P&A 4-5-74

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Regional Production Engineer DATE 4-19-74

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

AUG 1 1975
ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side