

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other
instructions on
reverse side)Form approved
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____										5. LEASE DESIGNATION AND SERIAL NO. NM -0557836	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____										6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Apexco, Inc.										7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 1121 First Place, Tulsa, Oklahoma 74103										8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 2008' FEL or approx. Center of Unit Letter O, Sec. 1-9S-33E At top prod. interval reported below Same At total depth Same										9. WELL NO. 1	
14. PERMIT NO. _____ DATE ISSUED Feb. 11, 1974										10. FIELD AND POOL, OR WILDCAT Vada	
15. DATE SPUDDED 2-24-74 16. DATE T.D. REACHED 4-3-74 17. DATE COMPL. (Ready to prod.) -										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 1-9S-33E	
18. ELEVATIONS (DF, R&B, RT, GR, ETC.)* 4325.8 Ground Level										12. COUNTY OR PARISH Lea	
19. ELEV. CASINGHEAD										13. STATE New Mexico	
20. TOTAL DEPTH, MD & TVD 9650'										21. PLUG, BACK T.D., MD & TVD	
22. IF MULTIPLE COMPL., HOW MANY*										23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*										25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Acoustic Velocity Log										27. WAS WELL CORRED No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12 3/4"		40#		395'		15"		375 sks.		Circ.	
8 5/8"		24# & 28#		3,930'		11 1/2"		500 sks.		1192'	
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		TUBING RECORD	
None										SIZE	
										DEPTH SET (MD)	
										PACKER SET (MD)	
30. TUBING RECORD											
31. PERFORATION RECORD (Interval, size and number)											
None											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED					
None											
33.* PRODUCTION											
DATE FIRST PRODUCTION NA				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) NA				WELL STATUS (Producing or shut-in) Dry			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
								-0-		-0-	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
										OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY	
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED <u>Lloyd A. Somers</u> TITLE <u>Regional Production Manager</u> DATE <u>4-22-74</u>											

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Abo	8790'	3810'	Dolomite, vuggy, porous, no show DST #1 9597'-9650', Open 75" preflow, very weak blow, increasing to good blow of air on 1/2" choke-opened to pit on 1/2" choke. Shut in 1'. Reopened tool for 1' flow test with fair blow increasing to good blow of air - opened to pit on 1/4" choke, volume TSTM. No gas to the surface. R/20' DM, 15" preflow: FP 60# flow: IFP 71#, FFP 84#, 60" ISIP 1082#, 120" FSIP 1220#, IHP 4779# FHP 4736". Sample chamber: R/2000 cc drlg. mud (chlorides 36,000 ppm) with no pressure. Pit mud 41,000 ppm chlorides.	Glorieta Tubb Abo Wolfcamp B Bough "C" Total Depth	5282 6782 7590 8907 9588 9650	