

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY30-025-24678
5. LEASE DESIGNATION AND SERIAL NO.
USA NM-0557836

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Burke Federal Comm.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR B.E.G.
AND SURVEY OR AREA

Sec. 1-9S-33E

12. COUNTY OR PARISH

13. STATE

Lea New Mexico

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

APEXCO, INC.

3. ADDRESS OF OPERATOR

P. O. Box 2299, Tulsa, Oklahoma

4. LOCATION OF WELL (Describe location clearly and in accordance with any State requirements.)

At surface 660' FSL and 2098' FEL or the apex of geological survey
letter O, Sec. 1-9S-33E
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approx. 14 mi. NW of Crossroads, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Aide to nearest d.c. line, if any)

660'

16. NO. OF ACRES IN LEASE

80

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, BRILL OR COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1,300

19. PROPOSED DEPTH

9,800

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATION (Show whether 1000' T, GR, etc.)

GR 4326

22. APPROX. DATE WORK WILL START*

Feb. 23, 1974

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15"	12 3/4"	40#	390	To circulate
11 1/2"	8 5/8"	24# & 32#	4,100	375 sks.
7 7/8"	5 1/2"	17#	9,800	500 sks.

Apexco, Inc. proposes to drill a 9,900' Bough C Test. All shows of oil &/or gas will be tested & evaluated. The mud system and blowout preventers will be maintained daily to assure proper well control at all times.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Ray B. Limer

TITLE Regional Prod. Manager

DATE Jan. 22, 1974

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
FEB 11 1974
AMER R. BROWN
DISTRICT ENGINEER

*See Instructions On Reverse Side

RECEIVED

FEB 12 1974

OIL CONSERVATION COMM.
HOBBBS, N. H.