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Appropriate Dutinot Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico' Energy, Minerals and Natural Resources Depa. ent

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

5 NMOCD (Hobbs)

J	HITOCO	(HODD)
1	File	

DISTRICT III

000 Rso Brazos Rd., Aziec, NM \$741	REQUEST FO					1	Pennan	t Pet.	
•	TO TRA	NSPORT OIL	AND NA	TUHAL G		VPI No.			
Operator December Constitution Cons	-nawatian					025 - 24681			
Dugan Production Cor	poración				1 30-	023 24001			
P.O. Box 420, Farmir	ngton, New Mexi	co 87499-0)420						
Reason(s) for Filing (Check proper box)		Oth	es (Please exp	lain)				
Vew Well	· · · · · · · · · · · · · · · · · · ·	Transporter of:							
Recompletion U	Oil Casinghead Gas XX	Dry Gas							
Change in Operator I change of operator give same	Campion on MA				·	· _ · - · · - · · · · · · · · · · · · ·			
ed address of previous operator									
L DESCRIPTION OF WELL	L AND LEASE								
Lease Name	ł	Pool Name, Include			1	of Lease Federal you how y	1 -	ease No. 03893	
Allied 93	3	Sawyer (Sa	in Andres) H5500	C WXXX	*****	TALIOT	03093	
Location	1980	We	st.		2080 -		South	Line	
Unit Letter	::	. Feet From The $\frac{W\epsilon}{\epsilon}$	Lin	e and	Fe	et From The		Line	
Section 24 Towns	ship 9S	Range 37E	, N	MPM,	ea			County	
II. DESIGNATION OF TRA			RAL GAS	a address to u	hich arregued	copy of this form	n is to be se	ent)	
Name of Ambonzed Transporter of Oil Lantern Petroleum Co	LAA		1			TX 797		,	
Name of Authorized Transporter of Car		or Dry Gas				copy of this for		ent)	
Warren Petroleum Com			P.O. Bo	ox 1589,	Tulsa,	OK 74102) 		
If well produces oil or liquids,	Unit Sec.	Twp. Rge.	1 . 7	y connected?	When	? 74			
ive location of traits.	D 24	9S 37E	Yes			74			
this production is commissed with the V. COMPLETION DATA	at from any other lease or	pool, give comming	ing order num	ber:					
V. COMPLETION DATA	Oil Well	Ges Well	New Well	Workover	Decpea	Plug Back S	ame Res'v	Diff Res'v	
Designate Type of Completio	• · · · ·	i		i	i i	i		<u> </u>	
Date Spudded	Date Compi. Ready to	Prod.	Total Depth			P.B.T.D.			
			Top Oil/Gas	5		T 10 - D - 4			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Fo	ormation	l lop Oll Cas	. . y		Tubing Depth			
enerations			<u> </u>			Depth Casing	Shoe		
									
	TUBING,	CASING AND	CEMENTI			· · · · · · · · · · · · · · · · · · ·			
HOLE SIZE	CASING & TL	JBING SIZE	 	DEPTH SE	<u> </u>	SA	CKS CEM	ENI	
									
									
	·								
. TEST DATA AND REQUI	EST FOR ALLOWA	ABLE							
	r recovery of total volume	of load oil and must	be equal to or	exceed top all	lowable for this nemp, gas lift, e	depth or be jor	ран 24 моч	73.)	
Date First New Oil Run To Tank	Date of Test		Producing M	cusos (Fiow, p	www, gas igs, c	,			
ength of Test	Tubing Pressure		Casing Press	ure .		Choke Size			
			1						
Actual Prod. During Test	Oil - Bbis.		Wmer - Bbis	•		Gas- MCF			
			<u> </u>			<u> </u>			
GAS WELL					·	10			
Actual Prod. Test - MCF/D	Length of Test		Bbls. Conder	sate/MMCF		Gravity of Co	OCREME		
	Tubing Pressure (Shu		Casing Press	ure (Shut-in)		Choke Size			
esting Method (pitot, back pr.)	Tuotag Freezist (Casa	- - -			*				
L OPERATOR CERTIFI	CATE OF COM	TIANCE	1						
I bereby certify that the rules and re				OIL CO		ATION D	IVISIC)N	
Division have been complied with and that the information given above				FEB 03 1994					
is true and complete to the best of su	ry knowledge and belief.		Date	Approve	ed				
to 1 Van			11				,		
	a selection of the second		11						
	w		By_	ORIG		<u> </u>		ļ	
Signature Jim L. Jacobs	Vice-Pre				DISTRICT	D BY JODRY I SUPERVISO		l	
Signature Jim L. Jacobs Printed Name	Vice-Pre	sident Tale		ORIG	DISTRICT				
Signature Jim L. Jacobs	Vice-Pre 325-1821				DISTRICT				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.