SUBMIT IN TRIPLECATE.

Form approved.

(Other instruction reverse side)

	В	udget	Bureau	1 No.	42-K1425
	2-	2	5		61311
<u>写</u> [5.	LEASE	DESIG	MOITAK	AND S	PRIAL NO.
1 ~.					h

UNi				
DEPARTMENT	OF	THE	INTERI	OR

-	14 124	1.0			
j. :	CEASE	DESIG:	KOITA	AND	SEE
	:01	* ***			1 -

	GEOLO	GICAL SURVE	EY .				L03893		
APPLICATION	FOR PERMIT T	O DRILL, D	EEPE	N, OR PLUG B	ACK_	6. IN TABLE	NEALLOTT	es or tribs n.	7 M S
la. TYPE OF WORK	LX	DEEPEN [PLUG BAC		7. UNIT AS	REEMENT	NAME NO.	
h. TYPE OF WELL	· - Lab				5	435	197	<u> </u>	
OIL X GAS			SIN ZO:	GLE MULTIPE	LE	S. FARM O	يتي نتي	7.2.1	
2. NAME OF OPERATOR						Allie		<u> </u>	
Flag-Redfern (Oil Company					9. WELL N	0.0	1	
3. ADDRESS OF OPERATOR					Ž	3.	§ 3	<u> </u>	
P. O. Box 23.	Midland, Texas	s 79701			· · · · · · · · · · · · · · · · · · ·			OR WILDCAT	
4. LOCATION OF WELL (Rep At surface	port location clearly and	in accordance wit	h any St	ate requirements.*)			ar.		
	& 2080' FSL					11. SEC., T	RVEY OR	ARKA =	
At proposed prod. zone						\$ 7 .) 0.7 (m	3 th gi	97 E
Same					<u></u>	- Sec.	Z4, I	-9-S R-	3/-E
14. DISTANCE IN MILTS AT				•		P _5 _5	i i i	1.0	
	of Crossroads	, New Mexic	0	ON LODING THE THILLS	1 17 NO (F Lea	SIGNED	N. M.	
15. DISTANCE FROM PROPOS LOCATION TO NEAREST			16. NO.	OF ACRES IN LEASE		HIS WELL	· 3	\$ 4 1	
PROPERTY OR LEASE LI (Also to nearest drlg.	unit line, if any)	660'	 	280		RY OR CABLE	40 😤	4 4 3	
18. DISTANCE FROM PROPO TO NEAREST WELL, DR	SED LOCATION*	_	19. PR	POSED DEPTH	20. ROTA	그 월 그 살아.	·	5 A 5	
OR APPLIED FOR, ON THIS	B LEASE, FT.	1320'	<u> </u>	5100'	1		otary	VORK WILL ST	CART*
21. ELEVATIONS (Show whether	ther DF, RT, GR, etc.)				1.1 2.2 3.00 3.00 3.00	1 (E. 9 :	ch 8,-		
3970' G.R.						Mar	Cit O,-	19743	
23.	I	PROPOSED CASI	NG AND	CEMENTING PROGR.	AM			<u> </u>	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00Т	SETTING DEPTH			ITY OF CEM		**
12-1/4"	8-5/8''	20# H-40)	375'		sx - ci	rculat	e 🚉 🖫	<u></u>
7-7/8"	4-1/2"	9.5# J-55	5	5100'	250	sx =	ဗုံ ဦမ	<u> </u>	
							7 53	1 D.5	i. Na
		1					- T. 12 E.	्रु दिस् इ.स. ५	-
								មស៊ីលូ ការក	
Dri11	12½" hole fro	m surface	to ap	proximately 37!	5'. Ru	ın & set	: 13 4 4		
8-5/8	" casing, circ	ulate cemen	at to	surface with	2 5 0 sx	Crass	$\Pi(\cdot)$	17 4 1 2 a 1	
2% Ca	Clo. Drill 7-	7/8" hole	to ap	proximately 510	00'. F	Run oper	1 를 불렀	i busa	
hole	10gs。 Run 4岁	9.5 lb/f	t, J−.	55 production (casıng,	, cement	: इंडिस्	5 3 4	
rai th	250 sx Class "	'C''. 2% gel	. 0.7	5% CFR-2, and 8	8 lbs s	salt per	: हे हुई		
sack.	. Run correlat	ion log, p	erfor	ate San Andres	. Trea	it with			•
acid.	. Swab to test	. Potentia	al we	11.			andern Aprileit		
						4 5 4 4		#Tád	
	Mud Program:	0-4800'		ve mud	1	3 8 3 0.			
		4800-TD	Sa1t	base mud - Wt	10.3,	Vis 38 ,	, WL I	်ငင	
					;		島養 養日		
	Blowout Preven	nter: Shaf	fer 1	0" - Series 90	0 - Ins	stalled	on sur	rrace pi	pe.
							조종 호통		
IN ABOVE SPACE DESCRIB	E PROPOSED PROGRAM: If	proposal is to de	epen or	plug back, give data on	present pro	eductive zone	and prop	osed new pro	olowout
IN ABOVE SPACE DESCRIBE zone. If proposal is to preventer program, if an	drill or deepen direction	nally, give permie	ut data	on subsurface locations	and measure		इंच्यु डाइ		
24.	1.1						F 2 75	T45 (
\ \(\bar{\psi} \).	Λ	0.2		Petroleum Engi	neer		Feb	ruary 7,	1974
SIGNED - Duce	M. evens	7	TITLE						
(This space for Fed	eral or State office use)								
•				APPROVAL BATE	1	サラン	<u> </u>	3 5 5	
PERMIT NO.				TADV	100	3 = 50	W		
		•	TITLE	F43	<u> </u>	914/1/	(m)	3 4 3 3	
APPROVED BYCONDITIONS OF APPRO	VAL, IF ANY :			FF	3 r., ,	= 1.7°	/	. 製造をむ -	
				1 1 1	n E	350A SI	43	े जिस का आहे कि का क	
				ART	HUK NO	CME			
		*Soo las	truction	s On Reverse Side	STRUE,				
		J&\$ 1113.		1					