

(Hobbs)

Form 3160-S  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

## SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.  
LC-065151

6. If Indian, Allotment or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Bilbrey 23#39. API Well No.  
30-025-2468410. Field and Pool, or Exploratory Area  
Sawyer, West (San Andres)11. County or Parish, State  
Lea County, NM

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

Dugan Production Corp.

## 3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FWL - 660' FSL (Unit M - SW/4 SW/4)  
Sec. 23, T9S, R37E, NMPM

## 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☐
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☒
- Other
- Fish & replace tubing
- 
- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water
- 
- (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Completed Operations:9-1-93  
thru Fish & replace tubing for attached workover report.  
9-7-93  
  
9-8-93 Well pumping  
  
9-10-93 24 hour well test. Pump 7 BO, 5 BW, 20 MCF, GOR 2857.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Vice-President

5/18/94

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

DUGAN PRODUCTION CORP

BILBREY 23-3  
REPAIR TUBING STRING

9/1/93

MIRU Pool Well Service. TOH w rods & pump. 2" x 1 1/4" x 12' Pump. 2-5/8" Pony Rod, 27-5/8", 172-3/4", 2-2', 2-4', 1-6' Pony Rods, 1 1/4" x 18' Polished. Commenced TOH with tubing. Tubing was parted. LD 5 Joints. Left 2 3/8" Coupling looking up. (Top joint pulled, also had split collar).

9/2/93

Unloaded 157 Jts 2 3/8", 4.7 lb/ft, J-55 EUE, White & Yellow band tubing. TIH with overshot to catch 3 1/16" tubing collar. Engaged fish. Pulled 20 Points (M#). Tubing parted. TOH. Recovered one jt tubing. Coupling on top was split. Left collar looking up. TIH w spear to fish tubing. Engaged tubing. Pulled to 50 Points. Worked tubing. Pulled to 53 Points. Tubing parted. TOH w spear and split collar. Recovered additional 101 Jts tubing. Total of 107 Jts out of hole. 54 Jts. tubing remain in hole. Bottom 13' of bottom joint of tubing was completely cut through the body in a spiral all the way through the upset & thread. Left collar looking up. Top of fish is at 3283'. TIH w overshot. Engaged fish. Pulled to 45 Points. Slipped off fish. TOH. Grapple not in overshot. Apparently broke and left in hole. SION.

9/3/93

TIH w 3 1/16" Grappled overshot to catch collar. Could not latch on to fish. TOH. No Recovery. Loaded casing with 80 BFW to dissolve salt. TIH w 2 19/32 Grappled overshot to catch tubing upset. Engaged fish. Worked tubing between 25 & 40 Points. RU Rotary Wireline Co. Ran 1 7/16" freepoint tool. Measured top of fish at 3317. Unable to get below 3328. TOH. Ran 1 3/4" sinker bar with chisel bottom. Unable to get below 3318 (1' inside fish). RD Wireline Unit. Pulled 50 Points. Pulled Free. TOH. Rec fish including 54 Jts tubing, SN, & 4' Perf Nipple w Bull Plug. Bottom 37 joints badly corkscrewed. Top joint had spiral cut down top 15', same as bottom 13' on previous fish. (The split collar at the top of this joint had slid down to the top of next joint.) SI for Labor Day Weekend.

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JUL 19 1961

OLD HUBBARD  
OFFICE

9/4/93 SI

9/5/93 SI

9/6/93 SI

9/7/93

TIH w Bull Plug, 3' Perforated Tubing Sub, 1 Jt 2 3/8" 4.7 lb/ft, J-55 EUE Tubing, Seating Nipple, and 152 Jts Tubing. (Tagged PBTD at 5050' using additional joint.) Bottom of tubing is at 5042'KB. SN is at 5005' KB. TIH w 2" x 1 1/4" x 12' Insert Pump, 2-5/8" Pony, 27-5/8" rods, 171-3/4", 6'-4'-4'-2'-2' Pony Rods 1 1/4" x 18' Polished Rod. Loaded tubing with water. Good Pump Action. RD Unit.

9/8/93

Well Pumping Strong.

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JUN 11 1941

JOHN HUBBS  
OFFICE