

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator Kerr-McGee Corporation		Well API No.
Address P.O. Box 11050 Midland, TX 79702		
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> Other (Please explain) Change in transporter		
Well Completion	<input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator	<input type="checkbox"/>	Casinghead Gas <input checked="" type="checkbox"/> Condensate <input type="checkbox"/>
Name of operator give name Address of previous operator		

DESCRIPTION OF WELL AND LEASE

Well Name Bilbrey 23	Well No. 3	Pool Name, Including Formation Sawyer, West (San Andres)	Kind of Lease Fed State, Federal or Fee	Lease No. LC-065151
Location Unit Letter M : 660 Feet From The West Line and 660 Feet From The South Line Section 23 Township 9S Range 37E, NMPM, Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Intern Petroleum Company	<input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2281 Midland, TX 79702				
Name of Authorized Transporter of Casinghead Gas Prident NGL, Inc.	<input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 50250 Midland, TX 79710				
Well produces oil or liquids, Location of tanks.	Unit L	Sec. 23	Twp. 9S	Rge. 37E	Is gas actually connected? yes	When? 5/75

Is production commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Productions (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Productions						Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Initial Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

WELL

Initial Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Producing Method (pump, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Judy Benton

Judy Benton Analyst II

October 1, 1991 915/688-7039

Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved OCT 04 1991

By ORIGINAL SIGNED BY JERRY SEASON  
SUPERVISOR

Title