 Submit 5 Copies Appropriate Distinct Office <u>DISTRICT 1</u> DISTRICT 1 DISTRICT 1 DI	State of New Mexico Energy, Minerals and Natural Resources De ment					Form C-104 Revised 1-1-89 See Instructions at Bottom of Page			
C. Box 1980, Hobbs, NM 88240	OIL C	ONSERVA P.O. B	<b>TION</b> 1 ox 2088	DIVISIC	)N			~~ ~ • • • • •	
O. Drawer DD, Ariesia, NM 88210	Sa	nta Fe, New M	-	04-2088					
000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FO	OR ALLOWAR		•	AS				
Kerr-McGee Corporat	ion	· · · · · · · · · · · · · · · · · · ·			Wel	JO-C	)25-2	24684	
One Marienfeld Plac	e, Suite 200	. Midland.	TX 797	01					
Reason(s) for Filing (Check proper box)		Transporter of:	Ou	et (Please expl	-	i i			
	- Oil 🗌	Dry Gas		dfern Of Gee Corp		was merg	ed into		
Change in Operator X	Casinghead Gas	Condensais							
I. DESCRIPTION OF WELL		LO., P.U.	BOX 110	19U, 141 U	lanu, l	<del>. /9/02</del>			
Lease Name Bilbrey 23	Well No.	Pool Name, laciud Sawyer, h	•	n Andres	Stat	d of Lease Fei e, Federal or Fei		55151	
Location Unit Letter M	660	Feet From The				Free From The	South	Line	
22		275	•	MPM,		Lea		County	
	·						<u> </u>	County	
II. DESIGNATION OF TRAN Name of Authonzed Transporter of Oil	SPORTER OF O			ve address 10 w	hick approv	ed copy of this f	orm is to be se	uni)	
Lantern Petroleum Co	roleum Company			P. O. Box 2281, Midland, TX 79702 Address (Give address to which approved copy of thus form us to be sent)					
Name of Authorized Transporter of Casin Cities Service Oil-C		NGL Anc				<b>id copy of this f</b>		ini)	
If well produces oil or liquids, give location of tanks.	Unut Sec. /	Twp. Rgs.	Is gas actual	ly connected?	Whe				
f this production is commingled with that	from any other lease or	9S 37F		es	<b>I</b>	5/75_			
V. COMPLETION DATA	Ori Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion Date Spudded	- (X) Due Compt. Ready to	Prvd.	Total Depth	1	1	P.B.T.D.	l	1	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casis	ig Shos		
		CASING AND	CEMENT						
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
	· · · · · · · · · · · · · · · · · · ·								
V. TEST DATA AND REQUE OIL WELL (Test must be after	ST FOR ALLOW		the equal to a	e arcead top all	loweble for i	this denth or he	for full 24 hou	are )	
Date First New Oil Run To Tank	Date of Test			lethod (Flow, p			<u>, , , , , , , , , , , , , , , , , , , </u>		
Length of Test	Tubing Pressure	Casing Pressure			Choke Size				
Actual Prod. During Test		Water Bhl	Water - Bbis			Gas- MCF			
ALUM FIGE LAINING THE	Oil - Bbis.		Water - Dog	<b>•</b>					
GAS WELL			Bhi Gard	A. 0.107	<b>.</b>				
Actual Prod. Test - MCF/D	Length of Test	Bbls. Conde	Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (puot, back pr.)	Tubing Pressure (Shu	Casing Pressure (Shut-in)			Choke Size				
VL OPERATOR CERTIFIC I hereby certify that the rules and regu Division have be a complied with and	lations of the Oil Conses	valice		OIL COI	NSER			- · ·	
is true and complete to the bert of my knowledge and belief.				Date Approved ORIGINAL SIGNED BY JERRY SEXTON					
Signature Lyon D. Coddio	Mar in-	0 11-1-	By_		DISTRIC	T I SUPERV	ISOR		
Ivan D. Geddie Printed Name	mgr., Cons	Tide	Title	•					
As of June 30, 1989		0-2124 ephone No.							
INSTRUCTIONS: This for	m is to be filed in a		Pule 1104						

.

\_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance Request for allowable for newly drilled or deepened well must be accompanied by abunation of deviation uses used at a with Rule 111.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.