SANTA FE	REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-55
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL	GAS
LAND OFFICE	-		
IRANSPORTER GAS			
OPERATOR PRORATION OFFICE			
Flag-Redfern Oil Com	pany		
Address P.O. Box 11050	Midland, Texas 79702		
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion Change in Ownership	Oil AA Dry Gas Casinghead Gas Conden:		
I change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Nome	Well No. Pool Name, Including Fo		
Bilbrey 23	3 Sawyer, West	(San Andres) State, Feder	alor Fee Fed. LC-065151
-	OFeet From TheWestLind	e and660 Feet From	The South
	0.0	·	
Line of Section · 23 To	wnship 95 Range	3/Е , ММРМ, Le	a County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	oved copy of this form is to be sent)
Name of Authorized Transporter of Oll Lantern Petroleum Comp		P.O. Box 2281, Midla	
Nome of Authorized Transporter of Ca	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved co		aved copy of this form is to be sent)
Cities Service Oil Com	Unit Sec. Twp. P.ge.	P.O. Box 300, Tulsa, Is gas actually connected?	OK 74102
lf well produces all ar liquids, give location of tanks.	L 23 9S 37E	yes	5/75
f this production is commingled wi	th that from any other lease or pool,	·	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi		New Well Workover Deepen	I I I I
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		<u> </u>	Depth Casing Shoe
<b>*</b>	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u> </u>			
			<u> </u>
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	pin or be for full 24 hours)	I and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Water - Bbla.	Gas-MCF
Actual Prod. During Test	Oll-Bble.	Wd(8f - 3018.	
······································		<u></u>	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate
Actual Prod. 1681-MCr/D			
Testing Mothod (pitot, back pr.)	Tubing Pressure (Shut-in )	Casing Pressure (Shat-in)	Choke Size
CERTIFICATE OF COMPLIAN	ICE		ATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVEDJAN 3 0 1985, 19	
		Eddie W. Seay	
acove is the what complete to th		0il & 0	Sas Inspector
·			compliance with BULE 1104.
Auch Benton		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a nawly drilled or despended	
(Signature)		tests taken on the well in accordance with RULE 111.	
Senior Proration Analyst		tests taken on the well in acc	ordance with AULE TITE
	Analyst	All sections of this form t	nust be filled out completely for allow-
1-25-85	Analyst	tests taken on the well in acc All sections of this form t sbis on new and recompleted	nust be filled out completely for allow- wells.
1-25-85	Analyst	tests taken on the well in acc All sections of this form r sble on new and recomplated Fill out only Sections I, well name or number, or transp	nust be filled out completely for allow- wells.

REGENCES JAN 28 1985 O C.V.