ANSIN DUTION	REQUEST FOR ALLOWABLE AND		Supersedes Old C-104 and C-110 Ellective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL	GAS
IRANSPORTER GAS OPERATOR PRORATION OFFICE			-
Operator Flag-Redfern Oil Com	pany		
Address	lland, Texas 79702		······································
Reason(s) for filing (Check proper box New We!1		Other (Please explain)	
Recompletion	Oil XX Dry Gas Casinghead Gas Conden		
<pre>change of ownership give name nd address of previous owner</pre>			
ESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation Kind of Lea	Least its.
Bilbrey 23	3 Sawyer (San Ar	ndres), West State, Fede	eral or Fee Fed. LC-065151
	60 Feel From The West Lin	e and <u>660</u> Feet From	m The South
Line of Section 23 To	wnship 9S Range	37Е , ммрм, Lea	a County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Aidress (Give address to which app	roved copy of this form is to be sent)
Tesoro Crude Oil Company Name of Authorized Transporter of Casinghead Gas X or Dry Gas		8700 Tesoro Dr., San Address (Give address to which app	Antonio, TX 78286 roved copy of this form is to be sent)
Cities Service Oil Company			a, OK 74102
'f well produces oil or liquids, give location of tanks.	L 23 9S 37E	yes	May, 1975
f this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	· · · · · · · · · · · · · · · · · · ·	
Designate Type of Completi	on — (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!I/Gas Pay	Tubing Depth
Perforations		I	Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			······································
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours)	oil and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod, During Test	Oil-Bbis.	Water-Bbls.	Gas - MCF
· · · · · · · · · · · · · · · · · · ·		J	
GAS WELL Actual Prod. Test-MCF/D	Longth of Text	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	ice	OIL CONSER	ATION COMMISSION
i hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19, 19	
		BYJERRY SEXTON DISTRICT 1 SUPR.	
Andy Bent	on	If this is a request for all	n compliance with RULE 1104. Nowable for a nawly drilled or deepensed
(Signature) Production Clerk		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
(Title)		All sections of this form must be filled out completely for allow- able on new and recompleted walls. Fill out only Sections I, II, III, and VI for changes of owner.	
July 12, 1982 (Date)		well nume or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply	
	-	Separate Forma C-104 m completed wells.	ar be med for seen poor in mariphy

