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FILE		<u> </u>		
U.S.G.S.			<u>L</u> _	
LAND OFFICE		<u> </u>		
TRANSPORTER	OIL	<u>L</u>		
	GAS	<u> </u>	<u> </u>	
OPERATOR			<u> </u>	
PRORATION OFFICE		<u> </u>	<u> </u>	

John H. Swendig, Petroleum Engineer

January 8, 1976

(Title)

(Dute)

EW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL G	AS
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Operator			
Flag-Redfern Oil Com	pany		
Address P. O. Box 23, Midlan	d, Texas 79701	(O) (D)	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of: Oil Dry Gas		
Recompletion Change in Ownership	Casinghead Gas X Condens	sate	
f change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND L	Well No. Pool Name, Including Fo	rmation Kind of Lease	Lease No.
Bilbrey "23"	3 West Sawyer (S	an Andres) State, Federa	LC-06515
Location 25			
Unit Letter M; 66	O Feet From The West Line	e and 660 Feet From	The South
Line of Section 23 Tow	nship 9S Range	37E , NMPM,	Lea County
TO THE TOWN OF THE ANCHORT	CCD OF OUT AND NATURAL GA	S	
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate	Aldress force easier	
The Permian Corporat	ion	P. O. Box 3119, Midlan Address (Give address to which appro	d, Texas 79701 wed copy of this form is to be sent)
Name of Authorized Transporter of Cas		P. O. Box 300, Tulsa,	
Cities Service Oil C	Unit Sec. Twp. Pge.	Is gas actually connected? Wh	en
If well produces oil or liquids, give location of tanks.	L 23 9S 37E	Yes	May 1975
If this production is commingled wit COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of Completion		I I I I I I I I I I I I I I I I I I I	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Data Spaces			Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depti.
Perforations			Depth Casing Shoe
Perioritions			
		D CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTHSET	BACKO CENEVA
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be of	after recovery of total volume of load or lepth or be for full 24 hours)	ll and must be equal to or exceed top all
OII. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Date Flist New Oil Fun 10 1			Choke Size
Length of Test	Tubing Pressure	Casing Pressure	Chora dira
	Oll-Bbls.	Water-Bbls.	Gas-MCF
Actual Prod. During Test	OII-Bate.		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Metual Prod. 1881-Mor/D			Challe State
Testing Method (pitos, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shat-in)	Choke Size
		OII CONSERV	VATION COMMISSION
I. CERTIFICATE OF COMPLIAN	YCE	OIL CONSERV	STATE
	terulations of the Oil Conservation	APPROVED	, 19
I hereby certify that the rules and Commission have been complied	d regulations of the Oil Conservation with and that the information give	BY Lery	Septo
above is true and complete to t	he beat of my knowledge and belief	11 100	
		TITLE	
/ / /			in compliance with RULE 1104.
I She H Xen	endig		llowable for a newly drilled or deepe npanied by a tabulation of the devia
(5)	gnature) *	well, this form must be acco-	cordance with RULE 111.

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporten or other such change of condition Separate Forms C-104 must be filed for each pool in multiple completed wells.