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A -7 - 74 ate of Test Hours Tested Choke Size Prod'n. For Oil - Bbl. Gas - MCF Test Period 4 - 12 - 74 Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Hour Rate 95 TSTM 80 4. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Johnnie Arther 5. List of Attachments C-104. Inclination Report, Log 6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	Oate First Production	Prod	uction Method (Fla			vpe pump)	Well	Status (Prod. or Shut-in)
ate of Test Hours Tested Choke Size Prod'n. For Test Period 95 TSTM 80 low Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Hour Rate 95 TSTM 80 4. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 5. List of Attachments C-104. Inclination Report, Log 6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	1 7 74		_			, p = p 2p,		
Test Period 4.12-74 24 Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) Test Witnessed By Johnnie Arther 5. List of Attachments C-104. Inclination Report. Log 6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	4-1-/4 ate of Test			Prod'n. For	Oil - Bbl.	Gas - MCF		
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Hour Rate 95 TSTM 80 23 4. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 5. List of Attachments C-104. Inclination Report. Log 6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	low Tubing Press.	Casing Pressu		24- Oil — Bbl.				Oil Gravity - API (Corr.)
Johnnie Arther 5. List of Attachments C-104, Inclination Report, Log 6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			Hour Rate	→ 0=		1		
C-104. Inclination Report, Log 6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	4. Disposition of Gas (Sold, used for fu	el, vented, etc.)	<u> 43</u>	TSTM	1 60	Test Witness	
C-104. Inclination Report, Log 6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	0.11							_
	5. List of Attachments						_ vammee	
	. 10/	Inclineti	on Report	Tog				
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	6. I hereby certify that	the information .	shown on both sid	les of this form is tru	e and complete t	o the best of my k	nowledge and b	elief.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico T. Anhy 1870 T. Canyon ____ _____ T. Ojo Alamo _____ T. Canyon _____ T. Ojo Alamo ____ T. Penn. "B" _____ T. Strawn ____ T. Kirtland-Fruitland ____ T. Penn. "C" _____ T. Salt _____ B. Salt ____ T. Atoka ______T. Pictured Cliffs ______T. Penn. "D" _____ T. Yates 2400 T. Miss _____ T. Cliff House ____ T. Leadville ____ T. Devonian _____ T. Menefee ____ T. Madison ____ T. 7 Rivers ___ T. Silurian T. Point Lookout T. Elbert T. Grayburg ___ T. Montoya ______T. Mancos _____T. McCracken ____ Simpson ______ T. Gallup _____ T. Ignacio Qtzte ____ T. T. Glorieta_ _____Т. МсКее ___ Base Greenhorn ______ T. Granite _____ T. Ellenburger _____ T. Dakota _____ T. ___ Blinebry ___ T. Gr. Wash ______ T. Morrison _____ T. T. Granite ______ T. Todilto ____ _____ T. _____ T. Drinkard _____ T. Delaware Sand ____ T. Entrada ___ T. Wingate ______ T. _____ T. _____ _____ T. ____ T. Abo _____ T. Bone Springs __ T. Wolfcamp______ T. Pie Marker T. Chinle ______ T. ____ 4343 T. Permian T. T. Penn. ______ T. Slaughter T Cisco (Bough C) _____ T. T. Penn. "A"______ T. ____

FORMATION RECORD (Attach additional sheets if necessary)

From	то	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 1900 2400 3616	1900 2400 3616 TD	1900 500 1216 834	Redbeds & sand Anhy., salt & shale Shale, sand & anhy. Dolomite & anhy.			1 .	
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