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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Unit Agreement Name <b>Flying "M" San Andres Tr. 24</b>	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name	
2. Name of Operator <b>Coastal States Gas Producing Company</b>		9. Well No. <b>1</b>	
3. Address of Operator <b>P. O. Box 235, Midland, Texas 79701</b>		10. Field and Pool, or Wildcat <b>Flying "M" San Andres</b>	
4. Location of Well UNIT LETTER <b>K</b> LOCATED <b>1980</b> FEET FROM THE <b>west</b> LINE AND <b>1980</b> FEET FROM THE <b>south</b> LINE OF SEC. <b>29</b> TWP. <b>9-S</b> RGE. <b>33-E</b> NMPM		12. County <b>Lea</b>	
15. Date Spudded <b>3-21-74</b>	16. Date T.D. Reached <b>3-31-74</b>	17. Date Compl. (Ready to Prod.) <b>4-6-74</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>4342.1</b>
19. Elev. Casinghead <b>--</b>	23. Intervals Drilled By Rotary Tools <b>0-4450'</b> Cable Tools		
24. Producing Interval(s), of this completion - Top, Bottom, Name <b>3616'-4450' San Andres</b>		25. Was Directional Survey Made <b>No</b>	
26. Type Electric and Other Logs Run <b>Gamma Ray Neutron</b>		27. Was Well Cored <b>Yes</b>	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
<b>8-5/8"</b>	<b>24#</b>	<b>404'</b>	<b>11"</b>
<b>4-1/2"</b>	<b>10.5#</b>	<b>4450'</b>	<b>7-7/8"</b>
CEMENTING RECORD		AMOUNT PULLED	
<b>300 sxs.</b>		<b>none</b>	
<b>250 sxs.</b>		<b>none</b>	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
<b>2-3/8"</b>	<b>4396'</b>	<b>none</b>	
31. Perforation Record (Interval, size and number) <b>4346'-48', 52'-55', 63'-66', 67'-68', 69'-84' w/2 JSPF</b>			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
<b>4346'-84'</b>		<b>1500 gals. 28%, 3000 gals. 15%, 4500 gals. 3%</b>	
33. PRODUCTION			
Date First Production <b>4-7-74</b>	Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pumping</b>		Well Status (Prod. or Shut-in) <b>Prod.</b>
Date of Test <b>4-12-74</b>	Hours Tested <b>24</b>	Choke Size <b>--</b>	Prod'n. For Test Period <b>95</b>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate <b>95</b>	Gas - MCF <b>TSTM</b>
			Water - Bbl. <b>80</b>
			Gas - Oil Ratio <b>23</b>
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>			Test Witnessed By <b>Johnnie Arther</b>
35. List of Attachments <b>C-104, Inclination Report, Log</b>			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <b>Dick Martin</b>		TITLE <b>District Engineer</b>	
		DATE <b>4-17-74</b>	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

## Northwestern New Mexico

T. Anyh <b>1870'</b>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <b>2400'</b>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <b>3616'</b>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <b>Pie Marker 4192'</b>	T. Chinle _____	T. _____
T. Penn. _____	T. <b>Slaughter 4343'</b>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1900	1900	Redbeds & sand				
1900	2400	500	Anhy., salt & shale				
2400	3616	1216	Shale, sand & anhy.				
3616	TD	834	Dolomite & anhy.				