NO. OF CUPIES MEC	EIVED	1		
DISTRIBUTION				
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	L		
	GAS			
OPERATOR				
5500 ATION OF	- ICE	Į.	i	

HO. OF CUPIES MECEIVED	Į.		
DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104
SANTAFE			Supersedes Old C-104 and C-110
SANIAFE	Fifertive 1-1-65		Effective 1-1-65
FILE		AND	
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE			
OIL			
TRANSPORTER			
GAS			
OPERATOR			
PRORATION OFFICE			
Operator			
	as Producing Company		
Address			
P. O. Box 235, M	idland, Texas 79701	Other (Please explain)	
Reason(s) for filing (Check proper		Office (Fredse explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Go	ıs 🔛 📗	
Change in Ownership	Casinghead Gas Conder	nsate	
Citalige III Ownershap			
If change of ownership give nam and address of previous owner _	e		
I. DESCRIPTION OF WELL AN	ND LEASE		····
Lease Name	Well No. Pool Name, Including,	l l	Lease No.
Flying "M" Unit Tr. 2	4 1 San Andres	State, Federal	or Fee Fee
	4 I San Andres	- <u> </u>	1
Location		4-44	
Unit Letter K ;	1980 Feet From The West Lir	ne and 1980 Feet From T	he south
J			
20	Township 9-south Range 33	-east , NMPM, Lea	County
Line of Section 29	Township 9-south Hange 33	-east / total	
II. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	<u>is</u>	
Name of Authorized Transporter of	Oil 🔥 or Condensate 🗌	Address (Give address to which approv	ed copy of this form is to be sent)
		n o n == 622 1441 and	mana 70701
Mobil Oil Corp.	Casinghead Gas 📆 or Dry Gas 🗍	P. O. Box 633 Midland Address (Give address to which approv	ed copy of this form is to be sent)
Name of Authorized Transporter of	Casingheda Gas W or Dry Gas	1	
Cities Service		Box 300, Tulsa, Oklaho	ma 74102
	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	
If well produces oil or liquids,			
give location of tanks.	0 29 9-S 33-E	yes	
	to the state form and ather loons or need	the state of the second	
If this production is commingled	i with that from any other lease of poor,	give commingling order number:	
If this production is commingled V COMPLETION DATA			
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Oil Well Gas Well		
V. COMPLETION DATA Designate Type of Compl	etion — (X) Oil Well Gas Well	New Well Workover Deepen	
Designate Type of Compl	etion - (X) Cil Well Gas Well	New Well Workover Deepen Total Depth	Plug Back Same Res'v. Diff. Res'v.
V. COMPLETION DATA Designate Type of Compl	etion - (X) Cil Well Gas Well X Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth 4450	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 4417
Designate Type of Compl	etion — (X) Oil Well Gas Well Date Compl. Ready to Prod. 4-6-74	New Well Workover Deepen Total Depth	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Complement Date Spudded 3-21-74 Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. 4-6-74 Name of Producing Formation	New Well Workover Deepen Total Depth 4450 Top Oil/Gas Pay	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 4417 Tubing Depth
Designate Type of Complement Date Spudded 3-21-74 Elevations (DF, RKB, RT, GR, etc	etion — (X) Oil Well Gas Well Date Compl. Ready to Prod. 4-6-74	New Well Workover Deepen Total Depth 4450	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 4417 Tubing Depth
Designate Type of Comple Date Spudded 3-21-74 Elevations (DF, RKB, RT, GR, etc	etion — (X) Date Compl. Ready to Prod. 4-6-74 Name of Producing Formation San Andres	New Well Workover Deepen Total Depth 4450 Top Oil/Gas Pay	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 4417 Tubing Depth
Designate Type of Complement Date Spudded 3-21-74 Elevations (DF, RKB, RT, GR, etc	etion — (X) Date Compl. Ready to Prod. 4-6-74 Name of Producing Formation San Andres	New Well Workover Deepen Total Depth 4450 Top Oil/Gas Pay	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 4417 Tubing Depth
Designate Type of Comple Date Spudded 3-21-74 Elevations (DF, RKB, RT, GR, etc	etion - (X) Date Compl. Ready to Prod. 4-6-74 Name of Producing Formation San Andres	New Well Workover Deepen Total Depth 4450 Top Oll/Gas Pay 3616	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 4417 Tubing Depth
Designate Type of Complements Date Spudded 3-21-74 Elevations (DF, RKB, RT, GR, etc	etion — (X) Date Compl. Ready to Prod. 4-6-74 Name of Producing Formation San Andres TUBING, CASING, AN	New Well Workover Deepen Total Depth 4450 Top Oil/Gas Pay 3616 D CEMENTING RECORD	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 4417 Tubing Depth
Designate Type of Complement Date Spudded 3-21-74 Elevations (DF, RKB, RT, GR, etc	Date Compl. Ready to Prod. 4-6-74 Name of Producing Formation San Andres TUBING, CASING, AN CASING & TUBING SIZE	Total Depth 4450 Top Otl/Gas Pay 3616 D CEMENTING RECORD DEPTH SET	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 4417 Tubing Depth 4450 Depth Casing Shoe
Designate Type of Complements Date Spudded 3-21-74 Elevations (DF, RKB, RT, GR, etc	Date Compl. Ready to Prod. 4-6-74 Name of Producing Formation San Andres TUBING, CASING, AN CASING & TUBING SIZE 8-5/8"	Total Depth 4450 Top Oll/Gas Pay 3616 D CEMENTING RECORD DEPTH SET 404	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 4417 Tubing Depth 4450 Depth Casing Shoe SACKS CEMENT 300 888
Designate Type of Complement Typ	Date Compl. Ready to Prod. 4-6-74 Name of Producing Formation San Andres TUBING, CASING, AN CASING & TUBING SIZE 8-5/8"	Total Depth 4450 Top Otl/Gas Pay 3616 D CEMENTING RECORD DEPTH SET	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 4417 Tubing Depth 4450 Depth Casing Shoe
Designate Type of Complement Date Spudded 3-21-74 Elevations (DF, RKB, RT, GR, etc	Date Compl. Ready to Prod. 4-6-74 Name of Producing Formation San Andres TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4-1/2"	Total Depth 4450 Top Oll/Gas Pay 3616 DEPTH SET 404 4450 4450	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 4417 Tubing Depth 4450 Depth Casing Shoe SACKS CEMENT 300 888
Designate Type of Complement Typ	Date Compl. Ready to Prod. 4-6-74 Name of Producing Formation San Andres TUBING, CASING, AN CASING & TUBING SIZE 8-5/8"	Total Depth 4450 Top Oll/Gas Pay 3616 D CEMENTING RECORD DEPTH SET 404	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 4417 Tubing Depth 4450 Depth Casing Shoe SACKS CEMENT 300 888
Designate Type of Complete Spudded 3-21-74 Elevations (DF, RKB, RT, GR, etc	Date Compl. Ready to Prod. 4-6-74 Name of Producing Formation San Andres TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8"	Total Depth 4450 Top Oll/Gas Pay 3616 DEPTH SET 404 4450 4396	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 4417† Tubing Depth 4450† Depth Casing Shoe SACKS CEMENT 300 exs. 250 exs.
Designate Type of Complete Spudded 3-21-74 Elevations (DF, RKB, RT, GR, etc	Date Compl. Ready to Prod. 4-6-74 Name of Producing Formation San Andres TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" TEOR ALLOWABLE. (Test must be a	Total Depth 4450 Top Oil/Gas Pay 3616 DEPTH SET 404 4450 4396	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 4417 Tubing Depth 4450 Depth Casing Shoe SACKS CEMENT 300 8xs 250 8xs
Designate Type of Complements Type of Compleme	etion — (X) X Date Compl. Ready to Prod. 4-6-74 Name of Producing Formation San Andres TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" T FOR ALLOWABLE (Test must be a able for this december 1.5 must be a able for this december.	Total Depth 4450 Top Oil/Gas Pay 3616 DEPTH SET 404 4450 4396 after recovery of total volume of load oil of epth or be for full 24 hours)	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 4417 Tubing Depth 4450 Depth Casing Shoe SACKS CEMENT 300 838 250 838 and must be equal to or exceed top allow
Designate Type of Complete Spudded 3-21-74 Elevations (DF, RKB, RT, GR, etc	etion — (X) X Date Compl. Ready to Prod. 4-6-74 Name of Producing Formation San Andres TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" T FOR ALLOWABLE (Test must be a able for this december 1.5 must be a able for this december.	Total Depth 4450 Top Oil/Gas Pay 3616 DEPTH SET 404 4450 4396	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 4417 Tubing Depth 4450 Depth Casing Shoe SACKS CEMENT 300 838 250 838 and must be equal to or exceed top allow
Designate Type of Complete Spudded 3-21-74 Elevations (DF, RKB, RT, GR, etc	Date Compl. Ready to Prod. 4-6-74 Name of Producing Formation San Andres TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" T FOR ALLOWABLE (Test must be able for this december of Test)	Total Depth 4450 Top Oil/Gas Pay 3616 DEPTH SET 404 4450 4396 after recovery of total volume of load oil of epth or be for full 24 hours) Producing Method (Flow, pump, gas life producing Method (Flow, p	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 4417 Tubing Depth 4450 Depth Casing Shoe SACKS CEMENT 300 888 250 888
Designate Type of Complete Spudded 3-21-74 Elevations (DF, RKB, RT, GR, etc	Date Compl. Ready to Prod. 4-6-74 Name of Producing Formation San Andres TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" T FOR ALLOWABLE (Test must be able for this d	Total Depth 4450 Top Oil/Gas Pay 3616 DEPTH SET 404 4450 4396 after recovery of total volume of load oil of epth or be for full 24 hours)	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 4417 Tubing Depth 4450 Depth Casing Shoe SACKS CEMENT 300 888 250 888
Designate Type of Complete Spudded 3-21-74 Elevations (DF, RKB, RT, GR, etc	Date Compl. Ready to Prod. 4-6-74 Name of Producing Formation San Andres TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" T FOR ALLOWABLE (Test must be able for this december of Test)	Total Depth 4450 Top Oil/Gas Pay 3616 DEPTH SET 404 4450 4396 after recovery of total volume of load oil of epth or be for full 24 hours) Producing Method (Flow, pump, gas life producing Method (Flow, p	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 4417° Tubing Depth 4450° Depth Casing Shoe SACKS CEMENT 300 sxs. 250 sxs. and must be equal to or exceed top allowers, etc.)
Designate Type of Compl Date Spudded 3-21-74 Elevations (DF, RKB, RT, GR, etc	Date Compl. Ready to Prod. 4-6-74 Name of Producing Formation San Andres TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" T FOR ALLOWABLE (Test must be a able for this decomple of the control of	Total Depth 4450 Top Oil/Gas Pay 3616 DEPTH SET 404 4450 4450 DEPTH SET 404 4450 4396 Differ recovery of total volume of load oil of epth or be for full 24 hours) Producing Method (Flow, pump, gas lift Pump Casing Pressure	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 4417* Tubing Depth 4450* Depth Casing Shoe SACKS CEMENT 300 8xs 250 8xs 250 8xs Choke Size
Designate Type of Compl Date Spudded 3-21-74 Elevations (DF, RKB, RT, GR, etc	Date Compl. Ready to Prod. 4-6-74 Name of Producing Formation San Andres TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" T FOR ALLOWABLE (Test must be able for this d	Total Depth 4450 Top Oil/Gas Pay 3616 D CEMENTING RECORD DEPTH SET 404 4450 4396 after recovery of total volume of load oil of epth or be for full 24 hours) Producing Method (Flow, pump, gas life)	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 4417° Tubing Depth 4450° Depth Casing Shoe SACKS CEMENT 300 sxs. 250 sxs. and must be equal to or exceed top allowers, etc.)
Designate Type of Compl Date Spudded 3-21-74 Elevations (DF, RKB, RT, GR, etc	Date Compl. Ready to Prod. 4-6-74 Name of Producing Formation San Andres TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" T FOR ALLOWABLE (Test must be able for this d Date of Test 4-12-74 Tubing Pressure Oil-Bbls.	Total Depth 4450 Top Oil/Gas Pay 3616 DEPTH SET 404 4450 4450 4396 after recovery of total volume of load oil cepth or be for full 24 hours) Producing Method (Flow, pump, gas lift Pump Casing Pressure	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 4417* Tubing Depth 4450* Depth Casing Shoe SACKS CEMENT 300 sxs. 250 sxs. and must be equal to or exceed top allowed, etc.) Choke Size Gas-MCF
Designate Type of Compl Date Spudded 3-21-74 Elevations (DF, RKB, RT, GR, etc	Date Compl. Ready to Prod. 4-6-74 Name of Producing Formation San Andres TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" T FOR ALLOWABLE (Test must be a able for this decomple of the control of	Total Depth 4450 Top Oil/Gas Pay 3616 DEPTH SET 404 4450 4450 DEPTH SET 404 4450 4396 Differ recovery of total volume of load oil of epth or be for full 24 hours) Producing Method (Flow, pump, gas lift Pump Casing Pressure	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 4417* Tubing Depth 4450* Depth Casing Shoe SACKS CEMENT 300 8xs 250 8xs 250 8xs cand must be equal to or exceed top allow t, etc.) Choke Size
Designate Type of Compl Date Spudded 3-21-74 Elevations (DF, RKB, RT, GR, etc	Date Compl. Ready to Prod. 4-6-74 Name of Producing Formation San Andres TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" T FOR ALLOWABLE (Test must be able for this d Date of Test 4-12-74 Tubing Pressure Oil-Bbls.	Total Depth 4450 Top Oil/Gas Pay 3616 DEPTH SET 404 4450 4450 4396 after recovery of total volume of load oil cepth or be for full 24 hours) Producing Method (Flow, pump, gas lift Pump Casing Pressure	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 4417 Tubing Depth 4450 Depth Casing Shoe SACKS CEMENT 300 sxs. 250 sxs. and must be equal to or exceed top allow c, etc.) Choke Size Gas-MCF
Designate Type of Compl Date Spudded 3-21-74 Elevations (DF, RKB, RT, GR, etc	Date Compl. Ready to Prod. 4-6-74 Name of Producing Formation San Andres TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" T FOR ALLOWABLE (Test must be able for this december of the control of th	Total Depth 4450° Top Oil/Gas Pay 3616° DEPTH SET 404° 4450° 4396° Infer recovery of total volume of load oil of epth or be for full 24 hours) Producing Method (Flow, pump, gas lifter Producing Method (Flow) Producing Preseure Water-Bbls. 80	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 4417* Tubing Depth 4450* Depth Casing Shoe SACKS CEMENT 300 sxs. 250 sxs. and must be equal to or exceed top allowed, etc.) Choke Size Gas-MCF
Designate Type of Complete Spudded 3-21-74 Elevations (DF, RKB, RT, GR, etc	Date Compl. Ready to Prod. 4-6-74 Name of Producing Formation San Andres TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" T FOR ALLOWABLE (Test must be able for this d Date of Test 4-12-74 Tubing Pressure Oil-Bbls.	Total Depth 4450 Top Oil/Gas Pay 3616 DEPTH SET 404 4450 4450 4396 after recovery of total volume of load oil cepth or be for full 24 hours) Producing Method (Flow, pump, gas lift Pump Casing Pressure	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 4417 Tubing Depth 4450 Depth Casing Shoe SACKS CEMENT 300 sxs. 250 sxs. and must be equal to or exceed top allow c, etc.) Choke Size Gas-MCF
Designate Type of Compl Date Spudded 3-21-74 Elevations (DF, RKB, RT, GR, etc	Date Compl. Ready to Prod. 4-6-74 Name of Producing Formation San Andres TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" T FOR ALLOWABLE (Test must be able for this december of the control of th	Total Depth 4450° Top Oil/Gas Pay 3616° DEPTH SET 404° 4450° 4396° Infer recovery of total volume of load oil of epth or be for full 24 hours) Producing Method (Flow, pump, gas lifter Producing Method (Flow) Producing Preseure Water-Bbls. 80	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 4417* Tubing Depth 4450* Depth Casing Shoe SACKS CEMENT 300 sxs. 250 sxs. and must be equal to or exceed top allow t, etc.) Choke Size Gas-MCF
Designate Type of Compl Date Spudded 3-21-74 Elevations (DF, RKB, RT, GR, etc	Date Compl. Ready to Prod. 4-6-74 Name of Producing Formation San Andres TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" TFOR ALLOWABLE (Test must be able for this displayed able for this displayed able. Oil-Bbis. 95	Total Depth 4450 Top Oil/Gas Pay 3616 DEPTH SET 404 4450 4450 DEPTH SET 404 4450 Agree recovery of total volume of load oil of epth or be for full 24 hours) Producing Method (Flow, pump, gas lifter producing Method (Flow, pump, gas lifter Plump) Casing Pressure Water-Bbls. 80 Bbls. Condensate/MMCF	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 4417* Tubing Depth 4450* Depth Casing Shoe SACKS CEMENT 300 sxs. 250 sxs. and must be equal to or exceed top allowed, etc.) Choke Size Gas-MCF
Designate Type of Compl Date Spudded 3-21-74 Elevations (DF, RKB, RT, GR, etc	Date Compl. Ready to Prod. 4-6-74 Name of Producing Formation San Andres TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" T FOR ALLOWABLE (Test must be able for this december of the control of th	Total Depth 4450° Top Oil/Gas Pay 3616° DEPTH SET 404° 4450° 4396° Infer recovery of total volume of load oil of epth or be for full 24 hours) Producing Method (Flow, pump, gas lifter Producing Method (Flow) Producing Preseure Water-Bbls. 80	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 4417* Tubing Depth 4450* Depth Casing Shoe SACKS CEMENT 300 8x8 250 8x8 Choke Size Gas-MCF TSTM Gravity of Condensate
Designate Type of Compl Date Spudded 3-21-74 Elevations (DF, RKB, RT, GR, etc	Date Compl. Ready to Prod. 4-6-74 Name of Producing Formation San Andres TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" TFOR ALLOWABLE (Test must be able for this displayed able for this displayed able. Oil-Bbis. 95	Total Depth 4450 Top Oil/Gas Pay 3616 DEPTH SET 404 4450 4450 4450 4396 after recovery of total volume of load oil of epth or be for full 24 hours) Producing Method (Flow, pump, gas lifter Pressure) Water-Bbls. 80 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 4417 Tubing Depth 4450 Depth Casing Shoe SACKS CEMENT 300 sxs. 250 sxs. 250 sxs. Choke Size Gas-MCF TSTM Gravity of Condensate Choke Size
Designate Type of Compl Date Spudded 3-21-74 Elevations (DF, RKB, RT, GR, etc. 4342.1 GR Perforations HOLE SIZE 11" 7-7/8" V. TEST DATA AND REQUESTOIL WELL Date First New Oil Run To Tanks 4-7-74 Length of Test 24 hours Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	etion — (X) Date Compl. Ready to Prod. 4-6-74 Name of Producing Formation San Andres TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" TFOR ALLOWABLE (Test must be able for this distribution of Test 4-12-74 Tubing Pressure Oil-Bbls. 95 Length of Test Tubing Pressure (Shut-in)	Total Depth 4450 Top Oil/Gas Pay 3616 DEPTH SET 404 4450 4450 4450 4396 after recovery of total volume of load oil of epth or be for full 24 hours) Producing Method (Flow, pump, gas lifter Pressure) Water-Bbls. 80 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 4417' Tubing Depth 4450' Depth Casing Shoe SACKS CEMENT 300 sxs. 250 sxs. 250 sxs. Choke Size Gas-MCF TSTM Gravity of Condensate Choke Size
Designate Type of Compl Date Spudded 3-21-74 Elevations (DF, RKB, RT, GR, etc	etion — (X) Date Compl. Ready to Prod. 4-6-74 Name of Producing Formation San Andres TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" TFOR ALLOWABLE (Test must be able for this distribution of Test 4-12-74 Tubing Pressure Oil-Bbls. 95 Length of Test Tubing Pressure (Shut-in)	Total Depth 4450 4450 Top Oil/Gas Pay 3616 DEPTH SET 404 4450 4396 after recovery of total volume of load oil after to be for full 24 hours) Producing Method (Flow, pump, gas lifter producing Method (Flow) Water-Bbls. 80 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 4417* Tubing Depth 4450* Depth Casing Shoe SACKS CEMENT 300 8x8 250 8x8 Choke Size Gas-MCF TSTM Gravity of Condensate
Designate Type of Compl Date Spudded 3-21-74 Elevations (DF, RKB, RT, GR, etc	Date Compl. Ready to Prod. 4-6-74 Name of Producing Formation San Andres TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" TFOR ALLOWABLE (Test must be able for this discrete description and the second and the s	Total Depth 4450 Top Oil/Gas Pay 3616 DEPTH SET 404 4450 4450 4396 after recovery of total volume of load oil of epth or be for full 24 hours) Producing Method (Flow, pump, gas lifter producing Method (Flow) Water-Bbls. 80 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 4417* Tubing Depth 4450* Depth Casing Shoe SACKS CEMENT 300 sxs. 250 sxs. 250 sxs. Choke Size Gravity of Condensate Choke Size
Designate Type of Compl Date Spudded 3-21-74 Elevations (DF, RKB, RT, GR, etc. 4342.1 GR Perforations HOLE SIZE 11" 7-7/8" V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 4-7-74 Length of Test 24 hours Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLE	Date Compl. Ready to Prod. 4-6-74 Name of Producing Formation San Andres TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" T FOR ALLOWABLE (Test must be able for this d Date of Test 4-12-74 Tubing Pressure Oil-Bbis. 95 Length of Test Tubing Pressure (Shut-in) IANCE	Total Depth 4450 Top Oil/Gas Pay 3616 D CEMENTING RECORD DEPTH SET 404 4450 4396 Infer recovery of total volume of load oil of epth or be for full 24 hours) Producing Method (Flow, pump, gas lifter Pressure) Water-Bbls. 80 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 4417* Tubing Depth 4450* Depth Casing Shoe SACKS CEMENT 300 sxs. 250 sxs. 250 sxs. Choke Size Gravity of Condensate Choke Size
Designate Type of Compl Date Spudded 3-21-74 Elevations (DF, RKB, RT, GR, etc. 4342.1 GR Perforations HOLE SIZE 11" 7-7/8" V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 4-7-74 Length of Test 24 hours Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLI	etion — (X) Date Compl. Ready to Prod. 4-6-74 Name of Producing Formation San Andres TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" TFOR ALLOWABLE (Test must be able for this defent t	Total Depth 4450 Top Oil/Gas Pay 3616 D CEMENTING RECORD DEPTH SET 404 4450 4396 after recovery of total volume of load oil cepth or be for full 24 hours) Producing Method (Flow, pump, gas life Plump) Casing Pressure Water-Bbls. 80 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 4417* Tubing Depth 4450* Depth Casing Shoe SACKS CEMENT 300 sxs. 250 sxs. 250 sxs. Choke Size Gravity of Condensate Choke Size
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VI.

Dick Morton	
(Signature)	

District Engineer (Title)

4-17-74

(Date)

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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.